

Environmental
Restoration
Contractor

ERC Team

Interoffice Memorandum



021452

0051995

Job No. 22192
Written Response Required? NO
Closes CCN: N/A
OU: 100-FR-3
TSD: N/A
ERA: N/A
Subject Code: 8630

TO: G. W. Avolio, H4-90

DATE: September 26, 1995

COPIES: See Below

FROM: Duane Jacques
Analytical Services/Field Screening
H6-04/372-9400

SUBJECT: 100-FR-3 GROUNDWATER/SOIL GAS SUPPLEMENTAL LFI FIELD SCREENING DATA PACKAGE, REV 0

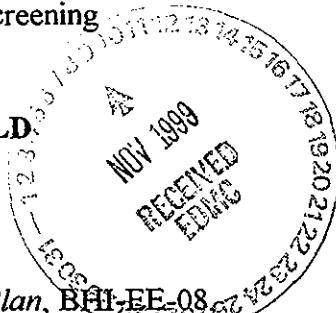
REFERENCES:

1. BHI, 1995a, *Field Screening (On-Site Measurements) Quality Assurance Plan*, BHI-EE-08, Bechtel Hanford, Inc., Richland, Washington.
2. BHI, 1995b, *Field Screening Procedures*, BHI-EE-05, Bechtel Hanford, Inc., Richland, Washington.
3. BHI, 1995c, *100-FR-3 Groundwater/Soil-Gas Supplementary Limited Field Investigation Description of Work*, BHI-00322, Rev. 00, Bechtel Hanford, Inc., Richland, Washington.
4. BHI, 1994, *100-FR-3 Soil Gas Survey Field Logbook*, EFL-1166, Bechtel Hanford, Inc., Richland, Washington.

The attached tables and logbook entries provide field screening results for soil gas and groundwater samples analyzed to support the 100-FR-3 Groundwater/Soil-Gas Supplementary Limited Field Investigation (LFI). The sampling and analyses requirements, detection levels, and quality control requirements were conducted in accordance with the referenced description of work (BHI 1995c). The Quality Assurance level for this work corresponds to QA-2 as specified in the reference 1 (BHI 1995a). The samples were managed under SAF B95-052.

Table 1 contains results and field data for soil gas samples collected to support the referenced project. The samples were analyzed using a Photovac 10S Plus portable gas chromatograph, serial number TB920109. The samples were analyzed in accordance with Field Screening Procedure (FSP) 1.6, *Analysis of Volatile Organic Compounds in Soil Gas* (BHI 1995b). Copies of the mobile laboratory data/log sheets and the instrument logbook provide specific information on custody and analysis of the samples.

Table 2 contains results and field data for groundwater samples collected to support the referenced project. The samples were analyzed using a Photovac 10S Plus portable gas chromatograph, serial number TB920109. The samples were analyzed in accordance with Field Screening Procedure (FSP) 1.1, *Aqueous Headspace Analysis of Volatile Organic Compounds in Water* (BHI 1995b). Copies of



G. W. Avolio, H4-90
Page 2

the mobile laboratory data/log sheets and the instrument logbook provide specific information on custody and analysis of the samples.

Information concerning sample collection is contained in the referenced field logbook EFL-1166, pages 29 through 111. The field logbook is controlled by BHI document control and can be obtained from that organization. Please contact me if you have any questions on this information.

Duane Jacques

Duane Jacques

Reviewed by: *R. L. Hulse* 9/27/95

IDJ:idj

Attachments: Table 1. 100-FR-3 Groundwater/Soil Gas Supplemental LFI, Soil Gas Data.
Table 2. 100-FR-3 Groundwater/Soil Gas Supplemental LFI, Groundwater Data.
Table 3. 100-FR-3 Groundwater/Soil Gas Supplemental LFI, Coordinates and Elevation Data.
EAL Results and Chain of Custody Sheets.
Chain of Custody Sheets and Results for Groundwater Samples.
100-FR-3 Groundwater/Soil Gas Supplemental LFI, Mobile Laboratory Data/Log Sheets, 20 total pages.
100-FR-3 Groundwater/Soil Gas Supplemental LFI, Photovac 10S Plus GC Instrument Logbook Sheets, 33 total pages.

Copies:

Analytical Services Project Files X2-10, w/a

[REDACTED], w/a

IDJ - File, w/a

BHI Document Control H4-79, w/a

Table 1. 100-FR-3 Groundwater/Soil Gas Supplemental LFI, Soil Gas Data

<i>Location</i>	<i>HEIS</i>	<i>Date</i>	<i>Sample Depth (m)</i>	<i>TCE (ppb)</i>	<i>PCE (ppb)</i>	<i>Tol (ppb)</i>
2	BOD6G9	4/19/95	5.6	1.7	3.5	<1.0
4	BOD6F6	4/18/95	5.5	<1.0	<1.0	<1.0
4 Dupe	BOD6F7	4/18/95	5.5	<1.0	<1.0	<1.0
5	BOFHD6	5/11/95	6.7	3.5	7.6	6.7
5 Repl	BOFKS8	5/24/95	6.7	3.7	7.6	6.7
6	BOFH97	5/3/95	5.5	<1.0	<1.0	<1.0
7	BOD6J3	4/21/95	6.1	<1.0	2.3	<1.0
8	BOD6G5	4/19/95	2.4	3.8	<1.0	<1.0
11	BOFH99	5/3/95	6.1	6.9	<1.0	<1.0
12	BOFC58	5/1/95	5.5	7.4	<1.0	<1.0
13	BOFC56	5/1/95	4.6	12	<1.0	5.5
15	BOFBZ1	4/24/95	5.9	7.9	<1.0	4.9
16	BOD6J7	4/21/95	4.7	32	<1.0	<1.0
17	BOFHF2	5/11/95	6.8	12	1.5	<1.0
18	BOFHCO	5/10/95	7.1	31	2.1	<1.0
19	BOFC46	4/28/95	5.2	<1.0	<1.0	<1.0
20	BOFBZ4	4/24/95	2.4	<1.0	<1.0	<1.0
20 Deep	BOFBZ3	4/24/95	6.1	<1.0	<1.0	<1.0
21	BOFC03	4/25/95	6.2	9.5	<1.0	6.8
21 Dupe	BOFC04	4/25/95	6.2	9.7	<1.0	6.4
21N	BOFKM9	5/17/95	6.2	6.8	<1.0	<1.0
22	BOFC07	4/25/95	2.4	41	<1.0	<1.0
22	BOFC06	4/25/95	9.6	31	<1.0	<1.0
22W	BOFC18	4/26/95	2.4	64	2.9	5.2
22W	BOFC17	4/26/95	6.1	69	<1.0	6.0
23	BOFC33	4/27/95	3.9	13	<1.0	<1.0
24	BOFC44	5/1/95	1.5	63	17	8.4
25	BOFC02	4/25/95	7.9	1.0	2.3	11
26	BOFKK4	5/15/95	4.3	32	3.8	<1.0
28	BOFC31	4/27/95	5.0	77	<1.0	<1.0
29	BOFKL7	5/16/95	2.5	6.5	<1.0	<1.0
30	BOFKN1	5/17/95	7.6	<1.0	1.4	8.4
31	BOFKK7	5/15/95	4.2	36	4.7	4.9
31N	BOFKN9	5/19/95	4.0	<1.0	<1.0	<1.0
32	BOFKJ2	5/12/95	6.9	8.4	<1.0	<1.0
32 Dup	BOFKJ3	5/12/95	6.9	17	<1.0	10
33	BOFHF8	5/12/95	5.1	40	8.9	13
34	BOG4S1	6/28/95	4.7	31	<1.0	3.4
35	BOFKL9	5/16/95	6.4	<1.0	<1.0	7.4
35 Dup	BOFKM0	5/16/95	6.4	2.6	3.4	<1.0
38	BOFHC6	5/10/95	5.5	3.8	2.1	<1.0
40	BOG4Q7	6/27/95	4.5	<1.0	<1.0	<1.0
40 Dupe	BOG4Q8	6/27/95	4.5	<1.0	<1.0	<1.0
41	BOFKW1	6/22/95	2.4	68	<1.0	<1.0
42	BOFKW2	6/22/95	6.3	35	<1.0	<1.0
42 Dupe	BOFKW3	6/22/95	6.3	30	<1.0	<1.0
43	BOFKX2	6/23/95	6.2	22	<1.0	<1.0
44	BOFKX6	6/23/95	5.7	14	<1.0	<1.0
45	BOG4Q4	6/27/95	3.7	<1.0	<1.0	<1.0
47	BOG4Q1	6/27/95	6.6	<1.0	<1.0	<1.0
49	BOFKX9	6/23/95	4.6	7.2	<1.0	<1.0

Table 2. 100-FR-3 Groundwater/Soil Gas Supplemental LFI, Groundwater Data

Location	HEIS	Date	Sample BGS (ml)	TCE (ppb)	PCE (ppb)	Tol (ppb)
2	B0D6G8	4/19/95	10.1	<0.1	<0.1	<0.1
4	B0D6F5	4/18/95	9.1	<0.1	<0.1	<0.1
5	B0FKT1	5/24/95	10.4	<0.1	<0.1	<0.1
7	B0D6H1	4/19/95	11.3	0.5	0.3	0.2
7 Rep	B0D6H7	4/20/95	8.2	<0.1	<0.1	<0.1
8	B0D6G1	4/19/95	10.1	6.7	0.2	0.6
9 Rep	B0D6J2	4/20/95	9.1	0.8	0.1	<0.1
9	B0D6H8	4/21/95	9.1	5.4	<0.1	<0.1
10	B0FH84	5/9/95	8.5	6.6	0.22	0.47
11	B0FH88	5/10/95	9.8	9.2	<0.1	0.39
12	B0FH91	5/2/95	8.8	26	<0.1	0.23
12,Dupe	B0FH92	5/2/95	8.8	22	<0.1	0.40
13	B0FC57	5/1/95	6.4	2.0	<0.1	0.4
15	B0D6K8	4/24/95	8.5	0.75	0.2	0.6
15 Dupe	B0D6K7	4/24/95	8.5	0.78	<0.1	1.5
16	B0FHFO	5/11/95	10.1	8.9	<0.1	<0.1
16 Dupe	B0FHF1	5/11/95	10.1	5.4	<0.1	<0.1
18	B0FKL4	5/10/95	10.7	8.8	<0.1	<0.1
19 Dupe	B0FC48	5/1/95	6.1	17	<0.1	0.5
19	B0FC49	5/1/95	6.1	25	<0.1	0.5
21N	B0FKNO	5/16/95	7.0	0.98	<0.1	<0.1
22W	B0FC23	4/27/95	11.0	13	<0.1	0.4
22W Dupe	B0FC24	4/27/95	11.0	12	<0.1	0.96
23	B0FC37	4/28/95	9.1	12	<0.1	0.8
23 Dupe	B0FC38	4/28/95	9.1	13	<0.1	0.6
24	B0FC45	5/1/95	3.0	37	<0.1	0.3
24 Repl	B0FC53	5/1/95	3.0	20	<0.1	<0.1
25	B0FC01	4/25/95	13.1	<0.1	<0.1	0.92
26	B0FKK1	5/15/95	7.0	6.0	0.3	1.8
26 Dup	B0FKK2	5/15/95	7.0	6.3	0.3	0.3
26 Repl	B0FKK6	5/15/95	6.4	2.7	<0.1	<0.1
27	B0FC29	4/27/95	10.1	33	<0.1	1.1
28	B0FC32	4/27/95	6.4	15	<0.1	0.9
28 Resmpl	B0G4S7	6/28/95	6.1	9.3	<0.1	<0.1
29	B0D6D8	4/18/95	8.2	11	<0.1	<0.1
29 Resmpl	B0FKL8	5/16/95	5.8	1.6	<0.1	<0.1
30	B0FKN8	5/17/95	8.8	3.4	<0.1	<0.1
31	B0FKK8	5/15/95	5.8	51.5	<0.1	<0.1
31 Dupe	B0FKL1	5/15/95	5.8	45	<0.1	<0.1
31N	B0FKS1	5/19/95	5.0	11	<0.1	<0.1
31N	B0FKS2	5/19/95	7.6	11	0.35	0.26
31N Dupe	B0FKS4	5/19/95	7.6	8.2	<0.1	<0.1
31SW	B0G4S4	6/28/95	5.2	26	<0.1	<0.1
32	B0FKJ5	5/12/95	8.8	12.4	0.2	0.4
32 Dup	B0FKJ6	5/12/95	8.8	15.9	0.1	0.2
32 Deep	B0FKJ7	5/12/95	11.3	26.2	0.8	0.8
32 Resmpl	B0G4R4	6/27/95	8.8	23	<0.1	<0.1
33	B0FKJ0	5/12/95	8.5	34.9	<0.1	0.1
33 Dupe	B0FKJ1	5/12/95	8.5	22.7	<0.1	<0.1
38	B0FHC7	5/10/95	7.9	1.1	<0.1	0.35
40	B0G4Q9	6/27/95	5.8	<0.1	<0.1	<0.1
41	B0FKV8	6/22/95	4.0	6.3	<0.1	<0.1
41 Rep	B0FKW4	6/22/95	5.2	5.6	<0.1	<0.1
42	B0FKW5	6/22/95	7.6	7.8	<0.1	<0.1
43	B0FKX4	6/23/95	8.2	15	0.16	<0.1
44	B0FKX7	6/23/95	7.6	11	<0.1	<0.1
45	B0G4Q6	6/27/95	5.8	<0.1	<0.1	<0.1
47	B0G4Q3	6/27/95	8.8	<0.1	<0.1	<0.1
49	B0G4P7	6/23/95	7.3	<0.1	<0.1	<0.1
Well 199-F7-1	B0FK54	5/18/95	4.6	24	<0.1	<0.1
Well 199-F7-3	B0FK55	5/23/95	5.8	1.7	<0.1	<0.1
Well 699-77-36	B0FK56	5/16/95	10.7	20	<0.1	<0.1
Well 699-81-38	B0FK60	5/31/95	8.5	0.1	<0.1	<0.1
Well 699-80-43S	B0FK59	6/6/95	7.8	<0.1	<0.1	<0.1
Well 699-74-44	B0FK57	5/31/95	15.0	<0.1	<0.1	<0.1
Well 699-71-30	B0FK58	6/6/95	9.2	<0.1	<0.1	<0.1

Table 3. 100-FR-3 Groundwater/Soil Gas Supplemental LFI, Coordinates and Elevation Data

<i>Grid Location</i>	<i>Easting WSP Coordinate (m)</i>	<i>Northing WSP Coordinate (m)</i>	<i>Surface Elevation (m)</i>	<i>Groundwater Elevation BGS (m)</i>
2	577375.465	147937.754	125.403	115.7
4	578104.048	147965.121	123.727	116.5
5	578405.734	147922.899	124.704	116.0
7	577372.756	147574.799	125.140	117.8
8	577742.012	147591.983	124.778	117.1
9	578110.543	147604.823	123.681	116.8
10	578467.270	147598.528	123.748	116.1
11	578864.424	147612.931	123.508	113.8
12	579206.909	147590.331	122.413	113.8
13	579663.557	147686.297	119.373	113.6
15	578117.994	147225.196	122.815	115.3
16	578480.788	147237.361	123.945	115.7
18	579220.312	147264.259	123.938	114.1
19	579620.839	147308.843	118.377	113.4
21N	578324.157	147034.941	121.066	115.2
22W	578693.891	146867.208	125.456	115.6
23	579201.275	146916.311	123.247	114.8
24	579559.333	146974.810	117.006	114.8
25	578117.745	146522.984	124.311	112.5
26	578458.348	146483.683	120.311	115.4
27	578830.912	146574.552	121.712	115.0
28	579230.001	146537.988	120.263	114.6
29	579559.142	146600.074	119.666	114.8
30	578474.526	146089.026	123.026	115.0
31	578874.754	146144.576	119.843	115.2
31N	578652.202	146391.462	119.384	115.3
31SW	578842.4855	146097.8996	119.182	114.8
32	579156.157	146236.557	122.690	114.9
33	579604.663	146185.966	122.392	114.7
38	579142.093	147987.335	122.232	115.2
40	578112.0159	145776.4002	120.183	115.2
41	578545.5164	145797.3769	118.223	115.3
42	578906.3604	145806.478	121.643	114.9
43	579210.0201	145773.6601	122.455	114.8
44	579630.9419	145903.0823	121.462	114.7
45	578201.9601	145499.5905	119.846	115.2
47	578931.2762	145477.9128	123.219	114.9
49	579635.2524	145494.0644	121.264	114.4
Well 199-F7-1	579687.170	147022.430	119.350	114.8
Well 199-F7-3	579884.710	147112.530	120.493	114.7
Well 699-77-36	578847.210	146868.940	126.669	116.0
Well 699-69-38	578262.520	144396.940	129.629	123.9
Well 699-69-45	576157.410	144556.310	148.640	122.2
Well 699-62-43E	576878.220	142492.050	129.571	120.1
Well 699-81-38	578172.35	148241.56	124.887	116.4
Well 699-80-43S	576701.92	147774.69	126.82	119.0
Well 699-74-44	576393.09	146098.78	136.703	121.7
Well 699-71-30	580603.35	145226.91	123.132	113.9

**HEADSPACE GAS CHROMATOGRAPHY
CHECKLIST**

1. Date:	<u>9/14/95</u>
2. a. Minimum 3 point calibration curve:	<u>OK</u>
b. Date 3 point minimum calibration curve was prepared:	<u>1994</u>
3. <u>Calibration Check Standard</u>	
a. Check standard for each analyte:	<u>4/21/95</u>
b. Date of analysis:	<u>4/21/95</u>
c. Date of check standard:	<u>4/21/95</u>
<u>Calculation Check (One Standard)</u>	
d. Show calculation:	$1400 \mu\text{g/mL} \cdot 1 \mu\text{l} = 1.4 \mu\text{g}$ $1.4 \mu\text{g} / 30 \text{mL} \Rightarrow 0.048 \mu\text{g/mL} = \text{ppm}$
e. Agrees with analyst:	<u>Yes Al Lish</u>
3. a. Is a sample dilution required?	<u>NO</u>
b. If yes, check calculation.	
4. If data has been converted from ppm to ppb or vice versa, check conversion.	<u>OK</u>
5. <u>Analyte Identification</u>	<u>MS 4/20/95</u>
a. Confirmed by MS:	
b. Confirmed by second column:	
6. Average temperature of laboratory during analysis:	<u>75° F</u>
7. a. Reviewer's name:	<u>P.S. Gisler</u>
b. Reviewer's signature:	<u>P.L. Lish</u>

Environmental Analytical Laboratory
General Validation/Self Inspection Checklist

921452

Batch Identification 100 FR -3 Ground Water / Soil gas Supplemental
LFI Field Screening Data Package

Table of Contents

- Table in package and tabs in place for each section

Yes Na Date _____

Quality requirements

- Surrogates (add NR if not required)
- Matrix spikes (add NR if not required)
- Matrix spike duplicate (add NR if not required)
- Required analyses performed
- Requested analytes addressed

Yes NR N/A _____

Yes Not in package N/A _____

Yes PL AS N/A _____

Yes PL Date 9/14/95

Yes PL Date 9/14/95

Sample chain of custody

- Custody chain intact
- Internal chain not required

Yes Log Book Date 9/14/95

Yes X Date 9/14/95

Anomaly reports complete

- Complete and signed

Yes NONE Date _____

Sample holding time prior to analysis meets requirements

- Holding time expiration date
- Volatile organic analysis Analysis date
- Semivolatile organic analyses Analysis date
- Other (list) Analysis date

Yes NA Date _____

Date NA _____

Date NA _____

Date _____

Date X AS _____

Date _____

Date _____

- Inorganic and organic checklists included and complete:

Inorganic
Organic
Radiochemistry

Yes N/A Date _____

Yes _____ N/A _____
Yes _____ N/A _____
Yes _____ N/A _____

- All documents signed and dated
- Data package complete
- Data package properly filed
- Verify file folder prepared/in place
- Hanford Environmental Information System numbers included (add NR if not required)
- Client identification numbers (add NR if not required)
- Environmental Analytical Laboratory sample numbers included
- All client requirements identified and met
- Initials identifiable to a name

Yes ABR Date 9/14/95

Yes ABR Date 9/14/95

Yes N/A Date _____

Yes N/A Date _____

Yes ABR N/A _____

Yes ABR N/A _____

Yes N/A Date _____

Yes ABR Date 9/14/95

Yes NO Date 9/14/95

Obtain Environmental Analytical Laboratory Manager's signature

Yes N/A Date _____

Comments

1. Did not have Description of work, therefore The level of Quality not apparent
 - * a) If QA2 No Matrix spike
 - b) If QA1 OK
- ** (2) EAL confirmatory date not apparent
- ** (3) would Signature at bottom of page be better?
- * Discussion with analyst QA is QA2 ABR 9/27/95
- * Added to Data package ABR 9/27/95

Data File : E:\HPDATA\50420\S9-D29.D
 Acq Time : 20 Apr 95 5:36 pm
 Sample : Site 9 @ 29' depth
 Misc :
 Quant Time: Apr 21 7:33 1995

BOD6H7

Operator: CM Jones
 Inst : VOA 1 INS
 Multiplr: 1.00

Site 7 Replicate

Method : C:\HPCHEM\1\METHODS\50420.M
 Title : 8240 5-POINT CALIBRATION
 Last Update : Fri Apr 21 07:24:37 1995
 Response via : Multiple Level Calibration

Internal Standards	R.T.	QIon	Response	Conc	Units	Dev (Min)
1) bromochloromethane	7.34	128	610821	50.00	ug/L	-0.02
21) 1,4 difluorobenzene	8.99	114	3812574	50.00	ug/L	-0.02
41) chlorobenzene-d5	13.73	117	3226125	50.00	ug/L	-0.02
System Monitoring Compounds					%Recovery	
19) 1,2-dichloroethane-d4	8.25	65	1200197	52.59	ug/L	
43) toluene-d8	11.34	98	3962210	50.24	ug/L	
54) 4-bromofluorobenzene	15.77	95	1586818	49.82	ug/L	
Target Compounds					Qvalue	
9) acetone	4.26	58	12278	3.51	ug/L m	1
42) 4-methyl-2-pentanone	11.22	43	15345	1.05	ug/L m	45
47) 2-hexanone	12.63	43	9320	0.95	ug/L m	36

(#) = qualifier out of range (m) = manual integration

S9-D29.D 50420.M Fri Apr 21 07:34:22 1995 VOA INST 1

Quantitation Report

S9-D29.D

Data File : E:\HPDATA\50420\S7R-D24.D
 Acq Time : 20 Apr 95 5:04 pm
 Sample : Site ~~7R~~ @ 24.5' depth B006H8
 Misc : 9R
 Quant Time: Apr 21 7:39 1995

Operator: CM Jones
 Inst : VOA 1 INS
 Multiplr: 1.00

Method : C:\HPCHEM\1\METHODS\50420.M
 Title : 8240 5-POINT CALIBRATION
 Last Update : Fri Apr 21 07:24:37 1995
 Response via : Multiple Level Calibration

Site 9 Replicate

Internal Standards	R.T.	QIon	Response	Conc	Units	Dev(Min)
1) bromochloromethane	7.33	128	604859	50.00	ug/L	-0.03
21) 1,4 difluorobenzene	8.99	114	3648483	50.00	ug/L	-0.02
41) chlorobenzene-d5	13.73	117	3119236	50.00	ug/L	-0.02
System Monitoring Compounds						
19) 1,2-dichloroethane-d4	8.25	65	1150428	50.91	ug/L	%Recovery
43) toluene-d8	11.34	98	3795159	49.77	ug/L	
54) 4-bromofluorobenzene	15.77	95	1541488	50.05	ug/L	
Target Compounds						
9) acetone	4.22	58	9652	0.69	ug/L m	1
27) trichloroethene	9.38	95	74352	5.35	ug/L	97
42) 4-methyl-2-pentanone	11.23	43	18716	1.32	ug/L m	80
47) 2-hexanone	12.62	43	7031	0.74	ug/L m	89

(#) = qualifier out of range (m) = manual integration

S7R-D24.D 50420.M Fri Apr 21 07:40:11 1995 VOA INST 1

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

RD3EA

Page 1 of 1

Data Turnaround
 Priority
 Normal

Collector	I. D. Jacques	Company Contact	I. D. Jacques	Telephone No.	539-2153
Object Designation	100-FR-3 Groundwater	Sampling Location	I.D. 100-FR-3	SAF No.	B 95-052
Chest No.	NA	Field Logbook No.	EFL - 1166	Method of Shipment	Gov. Vehicle
Shipped To	EAL	Offsite Property No.	NA	Bill of Lading/Air Bill No.	
Potential Sample Hazards/Remarks	NA	Preservative			
		Type of Container	40L	40L	
		No. of Container(s)	1	1	
Potential Handling and/or Storage		Volume	30	40+	

SAMPLE ANALYSIS

Sample No.	Matrix	Date Sampled	Time Sampled	Test Results (Redacted)												
106K3	Water/soil	4-24-95	BB 0823	X												
106K7	Water/soil	4-24-95	BB 06K7-1032	X												

Chain of Possession	Signature/Print Names		Special Instructions	Matrix
Inquadrated By D. Jacques Date/Time D. Jacques ER 4-24-95/1239	Received By Diane G. Coll	Date/Time 4-24-95/12:39	Analyzed for VOA's. Principle analyte is Trichloroethylene (TCE)	S = Soil SE = Sediment SO = Solid SL = Sludge W = Water O = Oil A = Air DS = Drum Solids DL = Drum Liquids T = Tissue WI = Wipe L = Liquid V = Vegetation X = Other
Inquadrated By Date/Time	Received By	Date/Time		
Inquadrated By Date/Time	Received By	Date/Time		
Inquadrated By Date/Time	Received By	Date/Time		
Laboratory Section	Received By	Title	Date/Time	

Final Sample Disposition	Disposal Method	Disposed By	Date/Time
--------------------------	-----------------	-------------	-----------

Data File : E:\HPDATA\50424\50424-02.D
Acq Time : 24 Apr 95 3:05 pm
Sample : B0D6K7 for Duane Jacques
Misc : VOA H₂O 40mL w/ zero headspace
Quant Time: Apr 25 7:22 1995

Operator: McCluskey
Inst : VOA 1 INS
Multiplr: 1.00

Site 15 duplicate

Method : C:\HPCHEM\1\METHODS\50420.M
Title : 8240 5-POINT CALIBRATION
Last Update : Fri Apr 21 07:24:37 1995
Response via : Multiple Level Calibration

Internal Standards	R.T.	QIon	Response	Conc	Units	Dev(Min)
1) bromochloromethane	7.37	128	701164	50.00	ug/L	0.00
21) 1,4 difluorobenzene	9.02	114	4278837	50.00	ug/L	0.00
41) chlorobenzene-d5	13.75	117	3624209	50.00	ug/L	0.00
System Monitoring Compounds					%Recovery	
19) 1,2-dichloroethane-d4	8.28	65	1344174	51.31	ug/L	
43) toluene-d8	11.36	98	4449447	50.22	ug/L	
54) 4-bromofluorobenzene	15.79	95	1793498	50.12	ug/L	
Target Compounds					Qvalue	
27) trichloroethene	9.41	95	12741	0.78	ug/L m	72
42) 4-methyl-2-pentanone	11.23	43	37840	2.30	ug/L m	85
44) toluene	11.47	92	56819	1.52	ug/L	99
51) p-xylene	14.21	106	16046	0.58	ug/L	99

(#) = qualifier out of range (m) = manual integration

50424-02.D 50420.M Tue Apr 25 07:29:23 1995 VOA INST 1

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

 Page 1 of 1

2153

 Data Turnaround
 Priority
 Normal

Requester	R.B. Kerkow	Company Contact	Duane Jacques	Telephone No.	539- 552
Project Designation	100-FR-3 Groundwater	Sampling Location	Site # 22-West	SAF No.	895-052
Chest No.	NA	Field Logbook No.	EFL-1166	Method of Shipment	Gov. Vehicle
Shipped To	EAL	Offsite Property No.		Bill of Lading/Air Bill No.	NA
Sensitive Sample Hazards/Remarks		Preservative	None		
		Type of Container	VQA		
		No. of Container(s)	1		
Clinical Handling and/or Storage		Volume	40ml		

SAMPLE ANALYSIS

Sample No.	Matrix	Date Sampled	Time Sampled	Analytical Methods (Checkmarks indicate methods used)												
0FC24	Water/Silt	4-27-95	0845	X												
0FC20	Water/Silt	4-27-95	1123	X												

Handed Over By	Sign/Print Names			Special Instructions	Matrix
Inquished By	Received By	Date/Time	Received By		SO = Solid
Inquished By D. Jacques	D. Jacques	4-27-95	Received By		SL = Sludge
are Jacques ERC	ERC	1552	Date/Time		W = Water
Inquished By	Date/Time	Received By	Date/Time	O = Oil	
Inquished By	Date/Time	Received By	Date/Time	A = Air	
Inquished By	Date/Time	Received By	Date/Time	DS = Drum Solids	
				DL = Drum Liquids	
				T = Tissue	
				WT = Wipe	
				L = Liquid	
				V = Vegetation	
				X = Other	

Received By	Title	Date/Time
Disposal Method	Disposed By	Date/Time

Data File : E:\HPDATA\50427\BOFC24.D
Acq Time : 27 Apr 95 4:14 pm
Sample : Site 22W EAL00399
Misc :
Quant Time: May 1 7:18 1995

Operator: CM Jones
Inst : VOA 1 INS
Multiplir: 1.00

Method : C:\HPCHEM\1\METHODS\50420.M
Title : 8240 5-POINT CALIBRATION
Last Update : Fri Apr 21 07:24:37 1995
Response via : Multiple Level Calibration

Site 22 W
Duplicate

Internal Standards	R.T.	QIon	Response	Conc	Units	Dev (Min)
1) bromochloromethane	7.35	128	736046	50.00	ug/L	-0.01
21) 1,4 difluorobenzene	9.00	114	4528349	50.00	ug/L	-0.01
41) chlorobenzene-d5	13.74	117	3840376	50.00	ug/L	-0.02
System Monitoring Compounds						
19) 1,2-dichloroethane-d4	8.26	65	1454250	52.88	ug/L	
43) toluene-d8	11.36	98	4712673	50.20	ug/L	
54) 4-bromofluorobenzene	15.78	95	1913307	50.46	ug/L	
Target Compounds						
27) trichloroethene	9.39	95	209237	12.13	ug/L	99
42) 4-methyl-2-pentanone	11.22	43	27128	1.56	ug/L #	82
44) toluene	11.46	92	38062	0.96	ug/L #	99

(#) = qualifier out of range (m) = manual integration
BOFC24.D 50420.M Mon May 01 07:19:26 1995

VOA INST 1

Traces of xylenes & ethyl benzene

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

 Page 1 of 1

 Data Turnaround
 Priority
 Normal

For R.B. Kerker	Company Contact Duane Jacques		Telephone No. 539-2153	
Designation 100-FR-3 GROUNDWATER	Sampling Location #16 - Composite		SAF No. B95-052	
Test No. NA	Field Logbook No.		Method of Shipment Gov. VEHICLE	
Sent To E.A.L.	Offsite Property No.		Bill of Lading/Air Bill No. NA	
Sample Hazards/Remarks		Preservative	None	
		Type of Container	VQA	
		No. of Container(s)	1	
Handling and/or Storage		Volume	40ml	

SAMPLE ANALYSIS

Line No.	Matrix	Date Sampled	Time Sampled	Analytical Methods												
FHF1	Cloudy Water	5-11-95	1435	X												

Sign/Print Names				Special Instructions				Matrix							
Quashed By R.B. Kerker Date/Time 5-11-95 Sent to R.B. Kerker Rec. Date/Time 5-11-95/1532								S = Soil SE = Sediment SO = Solid SL = Sludge W = Water O = Oil A = Air DS = Drum Solids DL = Drum Liquids T = Tissue WI = Wipe L = Liquid V = Vegetation X = Other							
Quashed By	Date/Time	Received By	Date/Time												
Quashed By	Date/Time	Received By	Date/Time												
Quashed By	Date/Time	Received By	Date/Time												

Received By	Title	Date/Time
Disposal Method	Disposed By	Date/Time

Data File : E:\HPDATA\50511\B0FHF1.D
Acq Time : 11 May 95 4:22 pm
Sample : location #16,35ft, 5-11-95
Misc :
Quant Time: May 11 16:46 1995 B0FHF1

Operator: th bellus
Inst : VOA 1 INS
Multiplr: 1.00

Method : C:\HPCHEM\1\METHODS\50420.M
Title : 8240 5-POINT CALIBRATION
Last Update : Fri Apr 21 07:24:37 1995
Response via : Multiple Level Calibration

Site 16
Duplicate

Internal Standards	R.T.	QIon	Response	Conc	Units	Dev (Min)
1) bromochloromethane	7.32	128	852725	50.00	ug/L	-0.04
21) 1,4 difluorobenzene	8.99	114	5107542	50.00	ug/L	-0.03
41) chlorobenzene-d5	13.74	117	4313891	50.00	ug/L	-0.02
System Monitoring Compounds					%Recovery	
19) 1,2-dichloroethane-d4	8.25	65	1648311	51.74	ug/L	
43) toluene-d8	11.35	98	5382727	51.04	ug/L	
54) 4-bromofluorobenzene	15.78	95	2127992	49.96	ug/L	
Target Compounds					Qvalue	
27) trichloroethene	9.38	95	104919	5.39	ug/L	99
39) cis-1,4-dichloro-2-butene	15.78	75	955233	111.58	ug/L	# 12
42) 4-methyl-2-pentanone	11.22	43	11514	0.59	ug/L	# 74

(#) = qualifier out of range (m) = manual integration

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

 Page 1 of 1

Data Turnaround
 Priority
 Normal

I.D.: <u>JACOUES</u>		Company Contact: <u>DURANNE JACOUES</u>	Telephone No. <u>539-2153</u>
Designation <u>100-FR-3 GROUNDWATER</u>		Sampling Location <u>631, 19' depth</u>	SAP No. <u>B95-052</u>
Inst No. <u>NA</u>	Field Logbook No. <u>EFL-1166</u>		Method of Shipment <u>GOVT Vehicle</u>
To <u>EAL</u>	Offsite Property No. <u>NA</u>		Bill of Lading/Air Bill No. <u>N/A</u>
Site Sample Hazards/Remarks		Preservative <u>None</u>	
		Type of Container <u>VQA</u>	
		No. of Container(s) <u>1</u>	
Handling and/or Storage		Volume <u>40ml</u>	

SAMPLE ANALYSIS

Sample No.	Matrix	Date Sampled	Time Sampled	Analysis Categories											
<u>EKL 1</u>	<u>Cloudy WATER</u>	<u>5-15-95</u>	<u>1550</u>	X											

Sign/Print Names	Special Instructions	Matrix
Published By <u>R.B. Kersten</u> Date/Time <u>5/15/95</u> <u>John Kersten</u> <u>1650</u>	Received By <u>John Mc Clellan</u> Date/Time <u>1656</u>	S = Soil SE = Sediment SO = Solid SL = Sludge W = Water O = Oil A = Air DS = Drum Solids DL = Drum Liquids T = Tissue WI = Wipe L = Liquid V = Vegetation X = Other
Published By _____ Date/Time _____	Received By _____ Date/Time _____	
Published By _____ Date/Time _____	Received By _____ Date/Time _____	
Published By _____ Date/Time _____	Received By _____ Date/Time _____	

Recovery Section	Received By	Title	Date/Time	
Sample	Disposal Method	Disposed By	Date/Time	

Data File : E:\HPDATA\50515\B0FKL1.D
Acq Time : 15 May 95 5:05 pm
Sample : location #31, 19ft, 5-15-95
Misc :
Quant Time: May 16 16:24 1995

021452
Operator: McCluskey
Inst : VOA 1 INS
Multiplr: 1.00

Method : C:\HPCHEM\1\METHODS\50420.M
Title : 8240 5-POINT CALIBRATION
Last Update : Fri Apr 21 07:24:37 1995
Response via : Multiple Level Calibration

Site 31
duplicate

Internal Standards	R.T.	QIon	Response	Conc	Units	Dev (Min)
1) bromochloromethane	7.20	128	782930	50.00	ug/L	-0.16
21) 1,4 difluorobenzene	8.88	114	5065361	50.00	ug/L	-0.13
41) chlorobenzene-d5	13.73	117	4395756	50.00	ug/L	-0.03

System Monitoring Compounds		%Recovery
19) 1,2-dichloroethane-d4	8.14	65
43) toluene-d8	11.30	98
54) 4-bromofluorobenzene	15.78	95

Target Compounds		Qvalue
18) acetonitrile	7.37	41
27) trichloroethene	9.29	95
39) cis-1,4-dichloro-2-butene	15.78	75
42) 4-methyl-2-pentanone	11.17	43
47) 2-hexanone	12.59	43

(#) = qualifier out of range (m) = manual integration

B0FKL1.D 50420.M Tue May 16 16:25:54 1995 VOA INST 1 Page 1

Bechtel Hanford, Inc.

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

Page 1 of 1

Data Turnaround

 Priority Normal

Collector <i>K. Lee / A. Rizzo</i>	Company Contact Bob Raidl	Telephone (509) 372-9641
Project Designation 00-FR-3 Groundwater Sampling Round 7	Sampling Location 100 F	SAP No. B95-052
Chest No. <i>B:11</i>	Field Logbook No. <i>ERK. 1054</i>	Method of Shipment Hand Delivered
Shipped To Duane Jacques	Offsite Property No.	Bill of Lading/Air Bill No.
Possible Sample Hazards/Remarks	Preservation HCl	
	Type of Container Gs	
	No. of Container(s) 1	
Special Handling and/or Storage Maintain samples between 2°C and 6°C.	Volume 40mL	TCE <i>24 ppb</i>

SAMPLE ANALYSIS

Sample No.	Matrix*	Date Sampled	Time Sampled								
10FK54	W	5-18-95	1429	X							

CHAIN OF POSSESSION	Sign/Print Names			SPECIAL INSTRUCTIONS Deliver samples to Duane Jacques.	Matrix*
Cliniquished By <i>A.G. Rizzo</i>	Date/Time <i>5-19-95</i>	Received By <i>D. Whitton</i>	Date/Time <i>5-19-95</i>		S = Soil SH = Sediment SO = Solid SL = Sludge W = Water O = Oil A = Air DS = Drum Solid DL = Drum Liquid T = Tissue WI = Wipe L = Liquid V = Vegetation X = Other
Cliniquished By <i>D. Whitton</i>	Date/Time <i>5-19-95</i>	Received By <i>D. Jacques</i>	Date/Time <i>5-19-95</i>		
Cliniquished By <i>D. Jacques</i>	Date/Time	Received By	Date/Time		
Cliniquished By <i>D. Jacques</i>	Date/Time	Received By	Date/Time		

LABORATORY SECTION	Received By	Title	Date/Time
FINAL SAMPLE DISPOSITION	Disposal Method	Disposed By	Date/Time

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

Data Turnaround

- Priority
 Normal

ector <i>K-LCR</i>	Company Contact Bob Raidl	Telephone (509) 372-9641
ect Designation FR-3 Groundwater Sampling Round 7	Sampling Location 100 F	SAF No. B95-052
Chest No. <i>ER-4013</i>	Field Logbook No. <i>E-FZ-1034</i>	Method of Shipment Hand Delivered
ipped To ne Jacques	Offsite Property No. <i>MP</i>	Bill of Lading/Air Bill No. <i>WIA</i>
ossible Sample Hazards/Remarks	Preservation HCl	
	Type of Container Gs	
	No. of Container(s) 1	
cial Handling and/or Storage ntain samples between 2°C and 6°C.	Volume 40mL	
	TCE <i>1.7 ppb</i>	

SAMPLE ANALYSIS

Sample No.	Matrix*	Date Sampled	Time Sampled										
K55	W	5-23-95	0710	X									

CHAIN OF POSSESSION		Sign/Print Names		SPECIAL INSTRUCTIONS Deliver samples to Duane Jacques.	Matrix*
Inquished By <i>ERC</i>	Date/Time 5-23-95 13:15	Received By <i>ERC</i>	Date/Time 5-23-95 13:15		S - Soil SE - Sediment SO - Solid SL - Sludge W - Water O - Oil A - Air DS - Drum Solids DL - Drum Liquids T - Tissue WI - Wipe L - Liquid V - Vegetation X - Other
Inquished By <i>ERC</i>	Date/Time 0745	Received By <i>Duane Jacques</i>	Date/Time		
Inquished By <i>ERC</i>	Date/Time 5-24-95	Received By <i>Duane Jacques</i>	Date/Time 5-24-95 0746		
Inquished By	Date/Time	Received By	Date/Time		
Inquished By	Date/Time	Received By	Date/Time		

LABORATORY SECTION	Received By	Title	Date/Time
NAL SAMPLE DISPOSITION	Disposal Method	Disposed By	Date/Time

Bechtel Hanford, Inc.

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

Page 1 of 1

Data Turnaround

 Priority Normal

Collector <i>D. Lee / A. Rizzuto</i>	Company Contact Bob Raidl	Telephone (509) 372-9641
Project Designation DO-FR-3 Groundwater Sampling Round 7	Sampling Location 100 F	SAF No. B95-052
Chest No. <i>SR-20</i>	Field Logbook No. <i>ERL - 1054</i>	Method of Shipment Hand Delivered
Shipped To Duane Jacques	Offsite Property No.	Bill of Lading/Air Bill No.
Possible Sample Hazards/Remarks	Preservation HCl	
	Type of Container Gs	
	No. of Container(s) 1	
Special Handling and/or Storage Maintain samples between 2°C and 6°C.	Volume 40mL	
	TCE = <i>20 ppb</i>	

SAMPLE ANALYSIS

Sample No.	Matrix*	Date Sampled	Time Sampled										
DOFK56	W	5-16-95	1126	X									

CHAIN OF POSSESSION		Sign/Print Names		SPECIAL INSTRUCTIONS Deliver samples to Duane Jacques.	Matrix*
Relinquished By <i>A. Rizzuto (ERL)</i>	Date/Time <i>5-16-95 1315</i>	Received By <i>D. Lee (ERL)</i>	Date/Time <i>5-16-95 1315</i>		S = Soil
Relinquished By <i>EHO</i>	Date/Time <i>5-16-95 0825</i>	Received By <i>J. P. Jacques</i>	Date/Time <i>5-17-95 0823</i>		SE = Sediment
Relinquished By <i>J. P. Jacques</i>	Date/Time <i>5-17-95 0823</i>	Received By <i>J. P. Jacques</i>	Date/Time <i>5-17-95 0823</i>		SO = Solid
Relinquished By	Date/Time	Received By	Date/Time		SL = Sludge
Relinquished By	Date/Time	Received By	Date/Time		W = Water
					O = Oil
					A = Air
					DS = Drum Solids
					DL = Drum Liquids
					T = Tissue
					WI = Wipe
					L = Liquid
					V = Vegetation
					X = Other

LABORATORY SECTION	Received By	Title	Date/Time
FINAL SAMPLE DISPOSITION	Disposal Method	Disposed By	Date/Time

Bechtel Hanford, Inc.

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

Data Turnaround

 Priority Normal

Collector <i>K-Lee</i>	Company Contact Bob Raidl	Telephone (509) 372-9641	
Project Designation D-FR-3 Groundwater Sampling Round 7	Sampling Location 100 F	SAF No. B95-052	
Chess No. <i>GWS 102</i>	Field Logbook No. <i>ER-1054</i>	Method of Shipment Hand Delivered	
Shipped To Duane Jacques	Offsite Property No. <i>N/A</i>	Bill of Lading/Air Bill No. <i>N/A</i>	
Visible Sample Hazards/Remarks		Preservation HCl	
		Type of Container Gs	
		No. of Container(s) 1	
Special Handling and/or Storage Contain samples between 2°C and 6°C.		Volume 40mL	
SAMPLE ANALYSIS		TCE <i><0.1 ug/L</i> <i><1.0 ug/L</i>	
Sample No. EKS7	Matrix* W	Date Sampled 5-31-95	
		Time Sampled 1258 X	
MAIN OF POSSESSION		Sign/Print Names	
Inquished By <i>Jeff</i> 5-31-95	Date/Time 1330	Received By <i>ERC</i> B.W.Han 5-31-95	
Inquished By <i>One</i>	Date/Time 1000	Received By <i>ERC</i> Duane Jacques 6-2-95	
Inquished By <i>Bill</i> Bechtel	Date/Time 6-2-95	Received By <i>Duane Jacques</i> 1000	
Inquished By	Date/Time	Received By	
LABORATORY SECTION	Received By	Title	Date/Time
NAL SAMPLE DISPOSITION	Disposal Method	Disposed By	Date/Time

S - Soil
SE - Sediment
SO - Solid
SL - Sludge
W - Water
O - Oil
A - Air
DS - Drum Solids
DL - Drum Liquids
T - Tissue
WI - Wipe
L - Liquid
V - Vegetation
X - Other

Bechtel Hanford, Inc.

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

Page ____ of ____

Data Turnaround

 Priority Normal

Collector K. Lee / A. Rizzo	Company Contact Bob Raissi	Telephone (509) 373-4691	
Object Designation 100-FR-3 Groundwater Sampling Point 7	Sampling Location 100F	SAF No. B95-053	
Chest No. Sample VAN	Field Logbook No. SFL-1054	Method of Shipment Hand Delivered	
Shipped To Duane Jacques	Offsite Property No. N/A	Bill of Lading/Air Bill No. n/a	
Possible Sample Hazards/Remarks			
		Preservation HCl	
		Type of Container GS	
		No. of Container(s) 1	
Special Handling and/or Storage Maintain Samples between 2°C & 6°C		Volume 4cmL	
SAMPLE ANALYSIS		TCL = ND	
Sample No. 30FK54	Matrix* W	Date Sampled 6-6-95	
		Time Sampled 1320	
CHAIN OF POSSESSION		Sign/Print Names	
Inquished By K. Lee	Date/Time 6-6-95, 1400	Received By Bill Miller	
Inquished By A. Rizzo	Date/Time 0922	Received By ERC	
Inquished By Bill Miller	Date/Time 6-7-95	Received By Duane Jacques	
Inquished By	Date/Time	Received By	
Inquished By	Date/Time	Received By	
LABORATORY SECTION		Title	Date/Time
FINAL SAMPLE DISPOSITION		Disposal Method	Date/Time

SPECIAL INSTRUCTIONS

Deliver Samples to Duane Jacques

Matrix*

- S - Soil
- SE - Sediment
- SO - Solid
- SL - Sludge
- W - Water
- O - Oil
- A - Air
- DS - Drum Solids
- DL - Drum Liquids
- T - Tissue
- WI - Wipe
- L - Liquid
- V - Vegetation
- X - Other

Bechtel Hanford, Inc.

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

Page 1 of 1

Data Turnaround

- Priority
 Normal

Collector <i>K-Lee / A Rizzo</i>	Company Contact Bob Raidl	Telephone (509) 372-9641
Project Designation DO-FR-3 Groundwater Sampling Round 7	Sampling Location 100 F	SAF No. B95-052
Chest No. <i>Sample LAN</i>	Field Logbook No. <i>EFZ-1054</i>	Method of Shipment Hand Delivered
Shipped To Duane Jacques	Offsite Property No. <i>N/A</i>	Bill of Lading/Air Bill No. <i>211</i>
Possible Sample Hazards/Remarks	Preservation HCl	
	Type of Container G3	
	No. of Container(s) 1	
Special Handling and/or Storage Maintain samples between 2°C and 6°C.	Volume 40mL	
	TCE = <i>ND</i>	

SAMPLE ANALYSIS

Sample No.	Matrix*	Date Sampled	Time Sampled										
0FK58	W	6-6-95	1227	X									

CHAIN OF POSSESSION	Sign/Print Names			SPECIAL INSTRUCTIONS Deliver samples to Duane Jacques.	Matrix*
Abandoned By <i>AGR 23 Acro</i>	Date/Time <i>6-6-95 1900</i>	Received By <i>ERC</i>	Date/Time <i>6-6-95 1400</i>		S - Soil SE - Sediment SO - Solid SL - Sludge W - Water O - Oil A - Air DS - Drum Solids DL - Drum Liquids T - Tissue WI - Wipe L - Liquid V - Vegetation X - Other
Abandoned By <i>ERC</i>	Date/Time <i>6-9-95</i>	Received By <i>ERC</i>	Date/Time <i>0902</i>		
Abandoned By <i>ERC</i>	Date/Time <i>6-7-95</i>	Received By <i>Duane Jacques</i>	Date/Time <i>6-7-95</i>		
Abandoned By	Date/Time	Received By	Date/Time		
Abandoned By	Date/Time	Received By	Date/Time		

LABORATORY SECTION	Received By	Title	Date/Time
FINAL SAMPLE DISPOSITION	Disposal Method	Disposed By	Date/Time

CHAIN OF CUSTODY/SAMPLE ANALYSIS REQUEST

Data Turnaround

 Priority Normal

Collector <i>K. Lee / A. Rizzo</i>	Company Contact Bob Raidl	Telephone (509) 372-9641
Object Designation D-FR-3 Groundwater Sampling Round 7	Sampling Location 100 F	SAF No. B95-052
Chest No. <i>GUS 122</i>	Field Logbook No. <i>EFCL-1054</i>	Method of Shipment Hand Delivered
Packed To Duane Jacques	Offsite Property No. <i>N/A</i>	Bill of Lading/Air Bill No. <i>N/A</i>
Visible Sample Hazards/Remarks		
Special Handling and/or Storage Contain samples between 2°C and 6°C.		

SAMPLE ANALYSIS

Sample No.	Matrix*	Date Sampled	Time Sampled										
K60	W	5-31-95	1147 ¹³⁷	Y									
			5-31-95 (AM)										

NAME OF POSSESSION		Sign/Print Names		SPECIAL INSTRUCTIONS Deliver samples to Duane Jacques.	Matrix*
Inquished By <i>A. Rizzo</i> Date/Time 5-31-95 1330		Received By <i>ERLC</i> Date/Time 1330 <i>B. W. Henn</i> 5-31-95			S = Soil
Inquished By <i>E. Lee</i> Date/Time 1000		Received By <i>ERLC</i> Date/Time 6-2-95			SB = Sediment
<i>E. Lee</i> Date/Time 6-2-95		<i>Duane Jacques</i> Date/Time 1000			SO = Solid
Inquished By Date/Time		Received By Date/Time			SL = Sludge
Inquished By Date/Time		Received By Date/Time			W = Water
Inquished By Date/Time		Received By Date/Time			O = Oil
Inquished By Date/Time		Received By Date/Time			A = Air
Inquished By Date/Time		Received By Date/Time			DS = Drum Solids
Inquished By Date/Time		Received By Date/Time			DL = Drum Liquids
Inquished By Date/Time		Received By Date/Time			T = Tissue
Inquished By Date/Time		Received By Date/Time			WI = Wipe
Inquished By Date/Time		Received By Date/Time			L = Liquid
Inquished By Date/Time		Received By Date/Time			V = Vegetation
Inquished By Date/Time		Received By Date/Time			X = Other

LABORATORY SECTION	Received By	Title	Date/Time
NAL SAMPLE DISPOSITION	Disposal Method	Disposed By	Date/Time

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
29	H ₂ O	21.0'	4/18/95/0850	IDJ	BOD6D8	4-18-95/1128	IDJ	TCE=11 ppb,
—	AirCal	—	4/18/95/—	IDJ	BOD6D9	4-18-95/ 1009	IDJ	cisl, 2-DCE NOT 100% but OK
29	Ambient	NA	4/18/95/1000	IDJ	BOD6F0	4-18-95/1020	IDJ	traces of toluene, xylene from exhaust
29	Air	13	4/18/95/1005	IDJ	BOD6F1	4-18-95/1036	IDJ	TCE= 3.7 ppb, PCE= 9.8
—	GC Blank	—	4/18/95/1009	IDJ	BOD6F2	4-18-95/1010	IDJ	No detects
—	H ₂ O Cal	—	4-18-95/0945	IDJ	BOD6F3	4-18-95/1058	IDJ	Cal. OK.
—	H ₂ O Blank	—	4-18-95/0930	IDJ	BOD6F4	4-18-95/1120	IDJ	No detects
4	H ₂ O	23.6' 24.109	4-18-95/1315	IDJ	BOD6F5	4-18-95/1320	IDJ	TCE = < 1 ppb
4	Air	18.2'	4-18-95/1350	IDJ	BOD6F6	4-18-95/1352	IDJ	No detects
4	Air Duplicat	18.2'	4-18-95/1351	IDJ	BOD6F7	4-18-95/1406	IDJ	Duplicate, No detects
—	Air CalCheck	—	4-18-95	IDJ	BOD6F8	4-18-95/1420	IDJ	TCE = 1.24 (-5%) PCE = 1.16 (-3%)
—	Water CalCheck	—	4-18-95	IDJ	BOD6F9	4-18-95/1431	IDJ	TCE = 47 (-2%) PCE = 51 (-4%)
—	AirCal	—	4-19-95/0820	IDJ	BOD6G0	4-19-95/0832	IDJ	TCE, PCE cal, DCE=OK
8	H ₂ O	25.1 25.8	4-19-95/0815	RBK IDJ JDJ	BOD6G1	4-19-95 1005	IDJ	TCE= 10 ppb 6.7 ppb
8	H ₂ O	25.1 25.8	4-19-95/0816	RBK IDJ JDJ	BOD6G2	4-19-95	IDJ	duplicate / Transferred to EAL. TCE =
—	GC Air Blank	—	4-19-95/0844	IDJ	BOD6G3	4-19-95/0844	IDJ	No detects

C
D
E
H
P
S
W

TCE = 2.6
#24 hrs delay

(1)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
8	Air	22.8	4-19-95/0857	IDJ	BOD6G4	4-19-95 0915	IDJ	TCE = <1
8	Air	8.0	4-19-95/0857	IDJ	BOD6G5	4-19-95 0904	IDJ	TCE = 3.8 ppb
-	H ₂ O cal	-	4-19-95/0945	IDJ	BOD6G6	4-19-95 0947	IDJ	Good cal
-	H ₂ O Blank	-	4-19-95/0945	IDJ	BOD6G7	4-19-95 0956	IDJ	TCE = <0.1 PCE = <0.15
2	H ₂ O gw	31.5	4-19-95/1050	RBK	BOD6G8	4-19-95 1112	IDJ	TCE = <1
2	Deep gas	18.3	4-19-95/1158	IDJ	BOD6G9	4-19-95 1159	IDJ	TCE = 1.7 ppb, PCE = 3.5
2	Ambient Air	NA	4-19-95/1205	IDJ	BOD6H0	4-19-95 1212	IDJ	Acetone = 29 ppb
7	H ₂ O	32.4	4-19-95/1359	IDJ	BOD6H1	4-19-95 1410	IDJ	TCE = 280 ppb TCE = <1 PCE = <1
7	Deep Air	26.4	4-19-95/1500	IDJ	BOD6H2	4-19-95 1503	IDJ	TCE = <1.0
7	Deep Air	26.4	4-19-95/1503	IDJ	BOD6H3	4-19-95 1512	IDJ	duplicate, TCE = <1.0
-	Air Cal Check	-	4-19-95/1520	IDJ	BOD6H4	4-19-95 1528	IDJ	TCE = 1.25 (-4%) PCE = 1.16 (-3%)
-	H ₂ O Cal Check	-	4-19-95/0945	IDJ	BOD6H5	4-19-95 1537	IDJ	TCE = 62 (+11%) PCE = 55 (+8%)
-	Air Cal	-	4-21-95/0845	IDJ	BOD6H6	4-21-95 0855	IDJ	PCE set to 1.1 TCE / PCE -OK
7	H ₂ O	24.5'	4-20-95/1405	RBK	BOD6H7	4-20-95 1736	CMJ	Replicate to EAL TCE = <1
9	H ₂ O	29.0'	4-20-95/1245	RBK	BOD6H8	4-20-95 1504	CMJ	Replicate to EAL TCE = 5.4 ppb
-	GC Blank	-	4-21-95/	IDJ	BOD6H9	4-21-95 0922	IDJ	No defects

Water in
sample
tube

(2)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
9	Amb. Air	NA	4-21-95 0933	IDJ	BOD6J0	4-21-95 0941	IDJ	0.01 Non detects
9	Deep Gas	26.2	4-21-95 0935	IDJ	BOD6J1	4-21-95 0953	IDJ	Acetone = 935 ppb PCE = 2.6 ppb
9	H ₂ O	29.5	4-21-95 0950	RBK	BOD6J2	4-21-95 1219	IDJ	0.8 ppb 3.1 ppb TCE = 0.8 ppb Replicate
7	Deep Gas	20.0	4-21-95 1054	IDJ	BOD6J3	4-21-95 1102	IDJ	Acetone = 637 ppb PCE = 2.3 ppb
—	H ₂ O Cal	—	4-21-95 0955	IDJ	BOD6J4	4-21-95 1125	IDJ	Good cal.
—	H ₂ O Blank	—	4-21-95 1206	IDJ	BOD6J5	4-21-95 1207	IDJ	No defects
9	H ₂ O	29.0	4-20-95 1245	IDJ	BOD6J6	4-21-95 1245	IDJ	TCE = 3.1 duplicate of EAC 24 hrs old
16	Deep Gas	15.5	4-21-95 1350	IDJ	BOD6J7	4-21-95 1354	IDJ	TCE = 48.1 32 ppb
16	Deep Gas	22.0	4-21-95 1442	IDJ	BOD6J8	4-21-95 1447	IDJ	TCE = 3.9 sample through open tube end
—	Cal Check	—	4-21-95 0845	IDJ	BOD6J9	4-21-95 1522	IDJ	TCE = 1.27 (-2%) PCE = 1.14 (-5%)
—	Cal Check	—	4-21-95 0955	IDJ	BOD6K0	4-21-95 1533	IDJ	TCE = 49 (+2%) PCE = 48 (\pm 0%)
—	Air Cal	—	4-24-95 0815	IDJ	BOD6K1	4-24-95 0853	IDJ	Cal OK. Set DCE cal
—	H ₂ O Cal	—	4-24-95 0845	IDJ	BOD6K2	4-24-95 0917	IDJ	Cal OK.
16	H ₂ O	—	4-24-95 0823	RBK	BOD6K3	4-24-95 0954	IDJ	TCE = 1.6 ppb → Taken to EAC
—	Air Blank	—	4-24-95 0905	IDJ	BOD6K4	4-24-95 0905	IDJ	No defects
—	H ₂ O Blank	—	4-24-95 0800	IDJ	BOD6K5	4-24-95 0938	IDJ	TCE, PCE = < 0.1

(3)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 Groundwater

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
15	H ₂ O	24.7	4-24-95 131030	IDJ	B006K6	4-24-95 1049	IDJ	TCE = 0.7 ppb
15	H ₂ O	24.7	4-24-95 1032	IDJ	B006K7			duplicate Taken to EAL.
15	Air	19.2	4-24-95 1118	IDJ	BOFBZ1	4-24-95 1127	IDJ	TCE = 7.9 ppb PCE = 4.9 ppb
20	Ambient Air	—	4-24-95 1315	IDJ	BOFBZ2	4-24-95 1317	IDJ	Egagement blank 1,1-DCE = misc Tolu Acetone → adjusted flow rate
20	Deep S.Gas	20.1 ft	4-24-95 1322	IDJ	BOFBZ3	4-24-95 1330	IDJ	No defects TCE/PCE
20	Shallow S.gas	8.0	4-24-95 1337	IDJ	BOFBZ4	4-24-95 1340	IDJ	No defects TCE/PCE
—	Cel Air Check	—	4-24-95 0815	IDJ	BOFBZ5	4-24-95 1503	IDJ	TCE = 1.1 (-15%) PCE = 1.0 (-15%)
—	H ₂ O Cal Check	—	4-24-95 0845	IDJ	BOFBZ6	4-24-95 1503-1515	IDJ	TCE = 50 (+2%) PCE = 48 (-2%)
—	Air Cal	—	4-25-95 0825	IDJ	BOFBZ7	4-25-95 0834	IDJ	Good Cal
—	CC Blank	—	4-25-95 0847	IDJ	BOFBZ8	4-25-95 0847	IDJ	TCE/PCE < detectable
—	H ₂ O Cal	—	4-25-95 0930	IDJ	BOFBZ9	4-25-95 0935	IDJ	Good Cal
—	H ₂ O Blank	—	4-25-95 0830	IDJ	BOFC00 BOFBZ7AM	4-25-95 0946	IDJ	Acetone contaminant PCE = 5.1 ppb
25	H ₂ O	45'	4-25-95 0945	IDJ	BOFC01	4-25-95 1018	IDJ	Tol = 0.9 TCE = ND
25	Air	26'	4-25-95 1059	IDJ	BOFC02	4-25-95 1107	IDJ	Tol = 11 ppb TCE = 0.0 PCE = 7.3
21	Air	20.5'	4-25-95 1153	IDJ	BOFC03	4-25-95 1157	IDJ	TCE = 8.8 ppb Tol = 9.76.8
21	Air	20.5	4-25-95 1215	IDJ	BOFC04	4-25-95 1217	IDJ	duplicate TCE = 9.8 ppb Tol = 9.3

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
21	Ambient Air	0 ft	4-25-95 1234	IDJ	BOFC05	4-25-95 1238	IDJ	TCE = ND Tol = ND
22	Soil gas	31.86	4-25-95 1503	IDJ	BOFC06	4-25-95 1505	IDJ	TCE = 31 ppb
22	Soil gas	8.0 ft	4-25-95 1519	IDJ	BOFC07	4-25-95 1520	IDJ	TCE = 41 ppb
22	H ₂ O	35.0	4-25-95 1528	IDJ	BOFC08	4-25-95 1542	IDJ	TCE = 3.6 ppb Tol = 0.6 ppb (-11%)
—	Air Cal Check	—	4-25-95 0825	IDJ	BOFC09	4-25-95 1532	IDJ	DCE = 1.0 (-9%) TCE = 1.16 PCE = 1.04 (-13%)
—	H ₂ O Cal Check	—	4-25-95 0930	IDJ	BOFC10	4-25-95 1552	IDJ	TCE = 46 (+10%) PCE = 52 (+8%)
—	Air Cal	—	4-26-95 0920	IDJ	BOFC11	4-26-95 0925	IDJ	Good cal
—	GC Amb. Blank	—	4-26-95 1026	IDJ	BOFC13	4-26-95 1033	IDJ	Acetone = 250 ppb from tank
—	GC Amb. Blank	—	4-26-95 0936	IDJ	BOFC12	4-26-95 0936	IDJ	Ambient Air / Gas Blank Test
Berm-1a	Air	11 feet	4-26-95 1110	IDJ	BOFC14	4-26-95 1114	IDJ	TCE formation TCE = 7.7 Acetone = 250 ppb = fibrous contaminant
Berm-1b	Soil gas	6.8 ft	4-26-95 1134	IDJ	BOFC15	4-26-95 1138	IDJ	TCE = 11 Benz = 8.0 Toluene = 15 Etbenz = 11
Berm-2	Soil gas	7.4 ft.	4-26-95 1313	IDJ	BOFC16	4-26-95 1317	IDJ	Benz = 19 TCE = 0.29 Tol = 27
Homestead Depression	Soil gas	20.1 ft	4-26-95 1400	IDJ	BOFC17	4-26-95 1403	IDJ	Tol = 6 Etbenz = 23 TCE = 6.9 ppb Cis-1,2-DCE = 4.5
Homestead Depression	Soil gas	7.8 ft	4-26-95 1430	IDJ	BOFC18	4-26-95 1433	IDJ	Etbenz = 8.4 Tol = 5.2 TCE = 64 ppb PCE = 2.9
Sink Hole	Soil gas	8.1 ft	4-26-95 1454	IDJ	BOFC19	4-26-95 1456	IDJ	Benz = 7.7 Tol = 12 Etbenz = 28 TCE = 55 PCE = 4.1
—	Cal Check	—	4-26-95 0920	IDJ	BOFC20	4-26-95 1509	IDJ	DCE = 1.12 (+2%) TCE = 1.3 (±0%) PCE = 1.19 (-1%)
Stinkhole	Soil gas	31.5	4-26-95 1525	IDJ	BOFC21	4-26-95 1528	IDJ	Cis-1,2-DCE = 8.7 Etbenz = 14.4 TCE = 70 PCE = 3.4 m-Xylene = 22.5 MIBK = 22 Tol = 8.2

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68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 Groundwater

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
—	H ₂ O Cal	—	4-27-95 0845	IDJ	BOFC22	0914 4-27-95	IDJ	Included toluene Good Cal.
22 W	H ₂ O	33.0'	4-27-95 0845	RBK	BOFC23	4-27-95 0940	IDJ	Tol = 0.4 TCE = 13
22 W	H ₂ O	33.0'	4-27-95 0845	RBK	BOFC24	4-28-95 1614	C Jones	+ to EAL Duplicate
—	H ₂ O Blank	—	4-27-95 0917	IDJ	BOFC25	4-27-95 0926	IDJ	Good. Slight PCE carryover
—	Air Cal	—	4-27-95 1000	IDJ	BOFC26	4-27-95 1002	IDJ	Good cal.
27	Soil gas	26.6'	4-27-95 1036	IDJ	BOFC27	4-27-95 1052	IDJ	TCE = 9.8, PCE = 3.5
27	Amb Air	—	4-27-95 1040	IDJ	BOFC28	4-27-95 1103	IDJ	Amb A.r./Equipment blank. Acetone = 75 ppb EtO = 7.6
27	H ₂ O	21.8	4-27-95 1123	RBK	BOFC29	4-27-95 1240	IDJ	cis-1,2-DCE = 1.7 cis-1,2-DCE = 1.3 TCE = 33
27	H ₂ O	21.8'	4-27-95 1123	RBK	BOFC30	—	CNJ	+ to EAL duplicate - Did not get analyzed plugged needle
28	Soil Gas	16.5	4-27-95 1311	IDJ	BOFC31	4-27-95 1321	IDJ	cis-4,2-DCE = 108 TCE = 77 ppb
28	H ₂ O	18.7	4-27-95 1406	IDJ	BOFC32	4-27-95 1423	IDJ	cis-1,2-DCE = 0.8 TCE = 15 Tol = 0.9
23	Soil Gas	12.8	4-27-95 1445	IDJ	BOFC33	4-27-95 1454	IDJ	TCE = 12.8
—	Air Cal Check	—	4-27-95 1000	IDJ	BOFC34	4-27-95 1506	IDJ	DCE = 1.07 (-3%) TCE = 1.25 (-4%) PCE = 1.11 (-7%)
—	H ₂ O Cal Check	—	4-27-95 0845	IDJ	BOFC35	4-27-95 1517	IDJ	TCE = 53 (+13%) Tol = 56 (+12%) PCE = 52 (+11%)
—	Air Cal	—	4-28-95 0825	IDJ	BOFC36	4-28-95 0848	IDJ	Good Cal.
23	H ₂ O	27.6'	4-28-95 0845	RBK	BOFC37	4-28-95 1025	IDJ	cis-1,2-DCE = 1.2 Tol = 0.8 TCE = 12

check
HEIS*

0.2 ppb

Needle B

Needle A

analyzed

%)

(6)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 Groundwater

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
23	H ₂ O	27.6	4-28-95 0845	RBK	BOFC38	4-28-95 1037	IDJ	Duplicate C13-1,2-DCE = 1.3 TCE = 13 TOL = 0.6
—	Amb	—	4-28-95 0920	IDJ	BOFC 39	4-28-95 0944	IDJ	Ambient / Equipment Blank No detect/s
23	Soil Gas	10.3'	4-28-95 0930	IDJ	BOFC40	4-28-95 0931	IDJ	TCE = <.1
—	H ₂ O Cal	—	4-28-95 0900	IDJ	BOFC41	4-28-95 1003	IDJ	Good Cal
—	H ₂ O Blank	—	4-28-95 0900	IDJ	BOFC42	4-28-95 1014	IDJ	Trace of PCE 0.13
24	H ₂ O	17.0'	4-28-95 1038	IDJ	BOFC43	4-28-95 1057	IDJ	cis-1,2-DCE = 0.61.1 TCE = 3.85 TOL = 0.5
24	Soil Gas	10.1'	4-28-95 1127	IDJ	BOFC44	4-28-95 1132	IDJ	TOL = 5.1 TCE = 7.8 (in ground water) <i>DBY</i>
24	H ₂ O	7.2'	4-28-95 1137	IDJ	BOFC45	4-28-95 1157	IDJ	Replicate TCE = 37 ppb
24	Soil Gas	5.0'	5-1-95 1240 0842	IDJ	BOFC44	5-1-95 1240 0858	IDJ	Diff from water 129-PPB TCE = 4.4 63 ppb PCE = 5.1 TOL = 8.4 TOL = 17.5
19	Soil Gas	17.2	4-28-95 1332	IDJ	BOFC46	4-28-95 1334	IDJ	TCE = <.1
—	Cal Check	—	4-28-95 0825	IDJ	BOFC47	4-28-95 1406	IDJ	DCE = 1.08 (-2%) PCE = 1.16 TCE = 1.24 (-5%) (-8%)
19	H ₂ O	16.2	4-28-95 1445	IDJ	BOFC48	4-28-95 1501	IDJ	cis-1,2-DCE = 0.6 TOL = 0.5 TCE = 17
19	H ₂ O	16.2	4-28-95 1445	IDJ	BOFC49	4-28-95 1512	IDJ	cis-1,2-DCE = 1.1 TOL = 0.5 TCE = 25 PCE = 0.16
—	Cal Check	—	4-28-95 0900	IDJ	BOFC50	4-28-95 1523	IDJ	TCE = 54 (+15%) PCE = 54 (+13%)
—	Air Cal	—	5-1-95 0815	IDJ	BOFC51	5-1-95 0825	IDJ	Good Cal
—	Ambient Air	—	5-1-95 0840	IDJ	BOFC52	5-1-95 0847	IDJ	Acetone = 80 ppb TOL = 5 ppb

-B

(7)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 Groundwater

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
24 Rep.	H ₂ O	7.3'	5-1-95 0728	IDJ	BOFC53	5-1-95 1005	IDJ	+1,2-DCE = 0.90 c1,2-DCE = 0.95 TCE = 20 ppb
—	H ₂ O cal	—	5-1-95 0905	IDJ	BOFC54	5-1-95 0937	IDJ	Good Cal
—	H ₂ O blank	—	5-1-95 0900	IDJ	BOFC55	5-1-95 0949	IDJ	PCE = 0.14 ppb
13	Soil gas	15.0'	5-1-95 1022	IDJ	BOFC56	5-1-95 1026	IDJ	Tol = 5.5 TCE = 12 ppb
13	H ₂ O	19.0'	5-1-95 1307	RBK	BOFC57	5-1-95 1320	IDJ	c1,2-DCE = 0.3 Tol = 0.4 TCE = 2.0
12	Soil gas	17.9'	5-1-95 1514	IDJ	BOFC58	5-1-95 1525	IDJ	TCE = 7.4 ppb
—	Air Check	—	5-1-95 0815	IDJ	BOFC59	5-1-95 1534	IDJ	DCE = 9.8% (-15%) PCE = 0.96 TCE = 1.07 (-18%) (-20%)
—	H ₂ O check	—	5-1-95 0905	IDJ	BOFC60	5-1-95 1549	IDJ	TCE = 48 (-14%) PCE = 40 (-17%)
12	H ₂ O	29.5-1.1 28.4'	5-2-95 1220	IDJ	BOFH91	5-2-95 1347	IDJ	TCE = 26 Tol = 0.23
12	H ₂ O	28.4	1220	IDJ	BOFH92	5-2-95 1400	IDJ	Duplicate TCE = 22 Tol = 0.40
—	H ₂ O cal	—	5-2-95 1245	IDJ	BOFH93	5-2-95 1253	IDJ	Good Cal. Baseline is fluctuating more than normal
—	H ₂ O blank	—	5-2-95 124223	IDJ	BOFH94	5-2-95 1334	IDJ	TCE = 0.22 PCE = 0.96
—	cal Check	—	5-2-95 1245	IDJ	BOFH95	5-2-95 1513	IDJ	TCE = 43 (-23%) PCE = 37 (-24%)
—	Air Cal	—	5-2-95 1015	IDJ	BOFH96	5-3-95 1032	IDJ	Good Cal
6	Acetone Soil Acetone Gas	18.0'	5-3-95 10491052	IDJ	BOFH9798	5-3-95 1113	IDJ	Acetone = 450 ppb TCE = 7.6 ppb Toluene = 8.1 PCE = 8.1
6	Gasoline Gasoline	18.0'	5-3-95 10521049	IDJ	BOFH9798	5-3-95 1059	IDJ	TCE = Non Detect

MTS
up?

-B

-A

(8)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 Groundwater

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
11	Soil gas	19.9'	5-3-95 1304	IDJ	B0FHB99	5-3-95 1326	IDJ	Cal. factor = 80,446.001 TCE = 6.9 ppb
—	Cal Check	—	5-3-95 1045	IDJ	B0FHB0	5-3-95 1504	IDJ	OCE = 1.10 (+0%) PCE = 1.25 TCE = 1.33 (+2%)
—	Air Cal	—	5-9-95 0850	IDJ	B0FHB1	5-9-95 0903	IDJ	Good calibration.
—	H ₂ O Cal	—	5-9-95 0925	IDJ	B0FHB2	5-9-95 0933	IDJ	Good calibration
—	H ₂ O Blank	—	5-9-95 0915	IDJ	B0FHB3	5-9-95 0949	IDJ	TCE = ND PCE = 1.3 TOL = 0.073
10	H ₂ O Sample	25.2 32.1 M	5-9-95 1012	IDJ	B0FHB4	5-9-95 1126	IDJ	TOL = 0.52 PCE = 0.24 TCE = 7.6
—	H ₂ O Cal Check	—	5-9-95 0925	IDJ	B0FHB5	5-9-95 1620	IDJ	TCE = 62 (+21%) PCE = 58 (+18%)
—	Air Cal	—	5-10-95 0800	RBK	B0FHB1	5-10-95 0843	RBK	GOOD CALIBRATION
—	H ₂ O Cal	—	5-10-95 0725	RBK	B0FHB6	5-10-95 1017	RBK	GOOD CALIBRATION
11	H ₂ O Sample	31.7'	5-10-95 0842	RBK	B0FHB8	5-10-95 1056	RBK	4 DECIMALS, TCM = 31 TCE = 9.2, tol = .39, PCE = ND
18	Soil Gas Equipment Blank	—	5-10-95 0928	RBK	B0FHB9	5-10-95 0943	RBK	TCE = ND PCE = ND tol = 3.8
18	Soil Gas Sample	23.2'	5-10-95 0926	RBK	B0FHCO	5-10-95 0931	RBK	TCE = 30.8, PCE = 2.1
18	H ₂ O Sample	33-34'	5-10-95 1017	RBK	B0FHCO2	5-10-95 1109	RBK	TCE = 2.6, tol = .09
18	H ₂ O Sample	33-34	5-10-95 1035	RBK	B0FHCO3	5-10-95 1124	RBK	TCE = 2.9, tol = .08
38	Soil Gas Sample	18'	5-10-95 1240	RBK	B0FHCO6	5-10-95 1246	RBK	TCE = 3.8, PCE = 2.1
38	H ₂ O Sample	36'	5-10-95 1315	IDJ	B0FHCO7	5-10-95 1331	RBK	TCE = 1.1, tol = .35

LK
5/10/95

28.5 BGS

(9)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 Groundwater

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
38	H ₂ O sample	26'	5-10-95 1315	IDJ	B0FHC8	5-10-95 EAL	CJ	Dupe for E.A.L.
18 Rep	H ₂ O sample	34'	5-10-95 1400	IDJ	B0FHC9	5-10-95 1419	RBK	TCE=1.9, PCE=.18
CAL check	H ₂ O CAL STD	—	5-10-95 0720	RBK	B0FHD0	5-10-95 1514	RBK	TCE=43, PCE=45
CAL check	VAPOR CAL STD	—	5-10-95 0900	RBK	B0FHD1	5-10-95 1541	RBK	DCL=1.18, TCE=1.34, PCE=1.23
H ₂ O CALIBRATION	H ₂ O CAL STD	—	5-11-95 0835	RBK	B0FHD2	5-10-95 0906	RBK	* GOOD CALIBRATION TCE=51 PCE=48
VAPOR CALIBRATION	VAPOR CAL STD	—	5-11-95 0920	RBK	B0FHD3	5-11-95 0929	RBK	+ GOOD CALIBRATION DCE=100, TCE=1300, PCE=1200
5	Soil Gas	22.1'	5-11-95 0935	IDJ	B0FHD6	5-11-95 0959 1011	RBK	TCE=3.5 PCE=7.6 TCE=ND PCE=ND to/±6.7
—	Ambient Air	—	5-11-95 0940	IDJ	B0FHD5	5-11-95 1044H 0959	RBK	TCE=ND PCE=ND
CAL check	VAPOR CAL STD	—	5-11-95 0920	RBK	B0FHD7	5-11-95 1033	RBK	(-4%) (-4%) TCE=1.06, PCE=1.25, PLE=1.17
CAL check	H ₂ O CAL STD	—	5-11-95 0835	RBK	B0FHD8	5-11-95 1201	RBK	TCE 51.0, PCE=47.9
16	H ₂ O sample	35'	5-11-95 1320	IDJ	B0FHD9	5-11-95 1345	RBK	TCE=1082 (TCE=4.4) RT DRIFT CCLy=368 PCE=.4
16	H ₂ O sample	35'	5-11-95 1318	IDJ	B0FHF0	5-11-95 1359	RBK	TCE=574. RT DRIFT CCLy=204.9 (TCE=0.9) PCE=.3
16	H ₂ O sample	35'	5-11-95 1320	IDJ	B0FHF1	5-11-95 EAL	RBK	Decanted clear liquid from B0FHD9 and B0FHF0
17	Soil gas sample	22.2	5-11-95 1428	IDJ	B0FHF2	5-11-95 1431	RBK	TCE=11.7, PCE=1.5
CAL check	H ₂ O CAL STD	—	5-11-95 0835	RBK	B0FHF3	5-11-95 1559	RBK	TCE=56 PCE=52
CAL check	VAPOR CAL STD	—	5-11-95 0920	RBK	B0FHF4	5-11-95 1620	RBK	as DCL=1038, TCE=1191, PCE=1077

TCE -9%
PCE -8%

DCE = +7%
TCE = +3%
PCE = +3%

Needle

Needle
PBA

(10)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 Ground Water

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
H ₂ O CALIBRATION	H ₂ O CAL STD	—	5-12-95 0815	RBK	BDFHF5	5-12-95 0855	RBK	GOOD CALIBRATION TCE = 48, PCE = 48
VAPOR CALIBRATION	VAPOR CAL STD	—	5-12-95 0825	RBK	BDFHFL	5-12-95 1027	RBK	GOOD CALIBRATION.
H ₂ O BLANK	H ₂ O DI	—	5-12-95 0830	RBK	BDFHF7	5-12-95 0908	RBK	CLEAN BLANK. (PCE < 1.1)
33	Soil gas	16.7'	5-12-95 1031	RBK	BDFHF8	5-12-95 1038	RBK	TCE = 40.2, tol = 12.7, PCE 8.9
33	Soil gas	Surface Ground Blank D.	5-12-95 1034	RBK	BDFHF9	5-12-95 1051	RBK	TCE = ND tol = 3.9, PCE = ND
Cal check	Vapor Cal Std	—	5-12-95 0825	RBK	BDFHED	5-12-95 1110	RBK	as DCE = 1131 (+3%) TCE = 1327 (+2%) PCE = 1226 (+2%)
33	H ₂ O SAMPLE	26.5'	5-12-95 1120	IDJ	BDFKH9	5-12-95 1141	RBK	TCE = 5.0, tol = .2,
33 DHR	H ₂ O SAMPLE	26.5'	5-12-95 1125	IDJ	BDFKJ0	5-12-95 1154	RBK	TCE = 34.9, tol = .1
33 Res	H ₂ O SAMPLE	26.5'	5-12-95 1230	IDJ	BDFKJ1	5-12-95 1239	RBK	TCE = 22.7
32	Soil gas sample	22.8	5-12-95 1429	IDJ	BDFKJ2	5-12-95 1440	RBK	TCE = 8.4
32 DHR	Soil gas sample	22.8	5-12-95 1431	IDJ	BDFKJ3	5-12-95 1456	RBK	TCE = 17.1, tol = 10.1
Cal check	Vapor Cal Std	—	5-12-95 0825	RBK	BDFKJ4	5-12-95 1519	RBK	as DCE = 1138 (+3%) TCE = 1308 (+0%) PCE = 1173 (-2%)
32	H ₂ O SAMPLE	29.5'	5-12-95 1515	IDJ	BDFKJ5	5-12-95 1555	RBK	TCE = 12.4, tol = .4, PCE = .2
32 deep	H ₂ O SAMPLE	29.5'	5-12-95 1518	IDJ	BDFKJ6	5-12-95 1607	RBK	TCE = 15.8, tol = .2, PCE = .1
32 deep	H ₂ O SAMPLE	37.0	5-12-95 1534	IDJ	BDFKJ7	5-12-95 1619	RBK	TCE = 26.2, tol = .8, PCE = .8
Cal check	H ₂ O CAL STD	—	5-12-95 0815	RBK	BDFKJ8 BDFKJ9	5-12-95 1635	RBK	TCE = 44.2, PCE = 45.5 (-5%)

A
Soil gas
B ambient

2nd
TCE = 29.2
2nd
TCE = 21.4

A
B

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FL-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
H ₂ O CALIBRATION	H ₂ O cal STD	—	5-15-95 0830	RBK	BOFKJ9	5-15-95 1023	RBK	Good Cal.
VAPOR CALIBRATION	VAPOR CAL STD	—	5-15-95 0840	RBK	BOFKK①	5-15-95 0912	RBK	Good Cal.
26	H ₂ O SAMPLE	23.0'	5-15-95 0905	10J	BOFKK1	5-15-95 1058	RBK	TCE = 6.0, tol = 1.8, PCE = .3
26 Rep	H ₂ O SAMPLE	24.5'	5-15-95 0915	10J	BOFKK2	5-15-95 1112	RBK	TCE = 6.3, tol = .3, PCE = .3
26	Soil gas	14.1'	5-15-95 0940	RBK	BOFKK4	5-15-95 0954	RBK	TCE 31.8, PCE = 3.8
26	Amb Air Emiss Blank	—	5-15-95 0937	RBK	BOFKK3	5-15-95 0943	RBK	tol = 10.2
26 Rep	Sed Geo Avg.	Slow Aug. 14.0'	5-15-95 1036	10J	BOFKK5	5-15-95 1041	RBK	*TIP MAY BE PLUGGED, PUESE WAS VERY SLOW.
26 Rep	H ₂ O SAMPLE	21.0'	5-15-95 1125	10J	BOFKK6 BOK PK	5-15-95 1141	RBK	TCE = 2.7, tol = <.1 PCE = ND
BARRELS	Soil GAS	10.0'	5-15-95 1248	RBK	(br/sg)	5-15-95 1250	RBK	TCE = 18.6, tol = 6.4 PCE = ND
31	Soil gas	13.9'	5-15-95 1452	RBK	BOFKK7	5-15-95 1457	RBK	TCE = 35.9, tol = 4.9 PCE = 4.7
31	H ₂ O sample	19.0'	5-15-95 1525	10J	BOFKK8	5-15-95 1531	RBK	TCE = 51.5,
WATER cal check	H ₂ O cal STD	—	5-15-95 0830	RBK	BOFKK9	5-15-95 1552	RBK	TCE = 51 (-9%), PCE = 42 (-13%)
VAPOR cal check	VAPOR CAL STD	—	5-15-95 0840	RBK	BOFKL①	5-15-95 1605	RBK	DEE = 1079, TCE = 1219, PCE = 1084 (-2%) (-6%) (-10%)
H ₂ O CALIBRATION	H ₂ O CAL STD	—	5-16-95 0815	RBK	BOFKL2	5-16-95 0900	RBK	TCE = 56, PCE = 47 Good CAL.
VAPOR CALIBRATION	VAPOR CAL STD	—	5-16-95 0830	RBK	BOFKL3	5-16-95 0921	RBK	Good CAL.
18	H ₂ O SAMPLE	35'	5-16-95 0825	10J	BOFKL4	5-16-95 1000	RBK	

A

B

(12)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
A 29 Re-s	Ambient equil blank	—	5-16-95 0931	RBK	BOFKL 6	5-16-95 0946	RBK	TOL = 6.96 E62 = 85
B 29 Re-S	VAPOR SAMPLE	8.1'	5-16-95 0933	RBK	BOFKL 7	5-16-95 0935	RBK	TCE = 6.5
A 29 Re-s	H2O sample	18.5'	5-16-95 1012	RBK	BOFKL 8	5-16-95 1034	RBK	TCE = 1.6
A 35	Soil gas sample	20.9'	5-16-95 1128	RBK	BOFKL 9	5-16-95 1132	RBK	TOL = 7.4, E62 = 55.8
D 35 DUR	Soil gas sample	20.5'	5-16-95 1129	RBK	BOFKM 0	5-16-95 1146	RBK	TCE = 2.6, PCE = 3.4, E62 = 36.8
29 Re-S	H2O sample	18.5'	5-16-95 1330	RBK IDJ	BOFKM 1	5-16-95 1403	RBK	TCE = 1.2, TOL = <1, PCE = ND
VAPOR CAL check	VAPOR CAL STD	—	5-16-95 0840	RBK	BOFKM 2	5-16-95 1602	RBK	as DCL = 1035 (-6%), TCE = 1227 (-6%) PCE = 1034 (-14%)
H2O Cal check	H2O CAL STD	—	5-16-95 0830	RBK	BOFKM 3	5-16-95 1625	RBK	TCE = 54 (-4%), PCE = 44 (-7%)
—	gas Cal	—	5-17-95 1000	IDJ	BOFKM 4	5-17-95 1014	IDJ	Good cal.
—	H2O Cal	—	5-17-95 1030	IDJ	BOFKM 5	5-17-95 1049	IDJ	Good cal.
21N	Soil gas	14.8	5-17-95 1057	IDJ	BOFKM 6	5-17-95 1104	IDJ	TCE = ND
21N	Ambient	—	5-17-95 1058	IDJ	BOFKM 7	5-17-95 1117	IDJ	TCE = ND
—	H2O Blank	—	5-17-95 1030	IDJ	BOFKM 8	5-17-95 1131	IDJ	TCE = 20 ND PCE = 0.13
699-77-36	Well Sample	50'	5-16-95 1126	KL	BOFK56	5-17-95 1147	IDJ	TCE = 20
21N	Soil gas	20.3'	5-17-95 1333	RBK	BOFKM 9	5-17-95 1337	IDJ	Sampled through probe, 10L purge TCE = 6.8
21N	H2O	24'	1420	IDJ	BOFKND	5-17-95	IDJ	TCE = 0.98

- A

- B

(13)

Tracy Ryan
372-9419

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
30	Soil gas	24.9'	5-17-95 1540	RBK	BOFKNI	5-17-95 1547	RBK	TCE = ND, PCE = 1.4 tot = 8.4
VAPOR Cal check	VAPOR Cal Std	—	5-17-95 1057	IDJ	BOFKN2	5-17-95 1606	RBK	(+3%) PCE = 1134, TCE = 1264, PCE = 1120 (-3%) (-7%)
H2O Cal check	H2O Cal Std	—	5-17-95 1630	IDJ	BOFKN3	5-17-95 1617	RBK	TCE = 47.8 (-1%) PCE = 48.2 (-4%)
— Standard	gas Standard	—	5-19-95 0845	IDJ	BOFKN4	5-19-95 0911	IDJ	Good Cal
— Standard	H2O Standard	—	5-19-95 0915	IDJ	BOFKNS	5-19-95 0930	IDJ	Good Cal
— H2O Blank	H2O Blank	—	5-19-95 0930	IDJ	BOFKN6	5-19-95 0942	IDJ	TCE = ND PCE = 0.19
30 (1)	H2O	28.3	5-19-95 0950	RBK	BOFKN7	5-19-95 1030	IDJ	TCE = 0.15 TCE = 2.6
30 (2)	H2O Dope	28.3	5-19-95 0955	RBK	BOFKN8	5-19-95 1043	IDJ	TCE = 3.4
199-F7-1	Wet H2O	~15	5-18-95 1429	K.L.	BOFKS4	5-19-95 1018	IDJ	TCE = 24
31N	Soil gas	13	5-19-95 1104	IDJ	BOFKN9	5-19-95 1114	IDJ	TCE = <1.0
—	Ambient	—	5-19-95 1107	IDJ	BOFKS0	5-19-95 1125	IDJ	Acetone - trace All none detect. PCE = 6.4
31N	H2O	16.5	5-19-95 1225±132	IDJ	BOFKS1	5-19-95 1223	IDJ	TCE = 11
31N	H2O	25	5-19-95 1253	IDJ	BOFKS2	5-19-95 1314	IDJ	TCE = 11 TCE = 0.35 PCE = 0.26
—	H2O Cal check	—	5-19-95 0915	IDJ	BOFKS3	5-19-95 1332	IDJ	TCE = 55 (+8%) PCE = 51 (+6%)
31N	Deep H2O	25	5-19-95 1250	IDJ	BOFKS4	5-19-95 1319	B	To EAL, Composite deep
—	H2O Cal Check	—	5-19-95 0845	IDJ	BOFKS5	5-19-95 1429	IDJ	PCE = 1.12 (+2%) TCE = 1.28 (-2%)
								PCE = 1.15 (-4%)

26.4

-A

-B

13.4

8.2 ppb

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
—	Air Cal	—	5-24-95 0835	IDJ	BOFKS6	5-24-95 0839	IDJ	Good Cal
—	Ambient Air	—	5-24-95 0903	IDJ	BOFKS7	5-24-95 0905	IDJ	Acetone = 40 ppb Tol = 14 ppb
5	Soil gas	22.0	5-24-95 0926	IDJ	BOFKS8	5-24-95 0932	IDJ	PCE = 3.7 Tol = 9.7 ppb TCE = ND Poor purge
—	Water Cal	—	5-24-95 0850	IDJ	BOFKS9	5-24-95 0957	IDJ	Good Cal
—	H ₂ O Blank	—	5-24-95 0845	IDJ	BOFKTO	5-24-95 1010	IDJ	PCE = 0.12 ppb wrt
100-F7-3	H ₂ O	22.0 BDOC	5-23-95 0910	KL	BOFK55	5-24-95 1023	IDJ	TCE = 1.17 ppb PCE = 0.12 ppb Day
5	H ₂ O	34	5-24-95 1022	RBK	BOFKT1	5-24-95 1036	IDJ	TCE = ND
—	H ₂ O Cal Check	—	5-24-95 0850	IDJ	BOFKT2	5-24-95 1049	IDJ	TCE = 53 (+4%) PCE = 50 (+4%)
—	Air Cal Check	—	5-24-95 0835	IDJ	BOFKT3	5-24-95 1128	IDJ	DCE = 1.05 (-5%) PCE = 1.11 (-7%) TCE = 1.22 (-6%)
699-69-38	H ₂ O	—	5-24-95 1310	IDJ	BOFKT4	5-24-95 1419	IDJ	TCE = ND PCE = ND
699-69-38	H ₂ O	—	5-24-95 1310	IDJ	BOFKT5	5-24-95	IDJ	Not analyzed
699-62-43	H ₂ O	—	5-24-95 1400	IDJ	BOFKT6	5-24-95 1430	IDJ	TCE = ND PCE =
699-62-43	H ₂ O	—	5-24-95 1400	IDJ	BOFKT7	5-24-95	IDJ	Not analyzed
Hydro Strip	Air	11.4	5-24-95 1448	IDJ	BOFKT8	5-24-95 1450	IDJ	TCE = 20 ppb PCE = ND
—	H ₂ O Cal	—	6-2-95 1120	RBK	BOFKT9	6-2-95 1255	RBK	Good Cal
	H ₂ O BLANK	—	6-2-95 1100	RBK	BOFKVO	6-2-95	RBK	ND

tip probably in place

28.4-28.7

-7%)

19 feet

19 feet

29 feet

29 feet

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100 - PR - 3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
WELL SITE BOFK60	H ₂ O	27.3	5-31-95 1137	KL	BOFK60	6-02-95 1325	RBK	TCE 0.1,
WELL SITE 689-74-44	H ₂ O	49.2	5-31-95 1258	KL	BOFK57	6-02-95 1338	RBK	No Detects
CAL CHECK	H ₂ O CAL	—	6-2-95 1120	RBK	BOFKV1	6-02-95 1351	RBK	TCE = 46 ^(-10%) , PCE = 44 ^(-12%)
—	H ₂ O Cal	—	6-7-95 1230	IDJ	BOFKV2a	6-07-95 1246 (130)	IDJ	Good Cal
—	H ₂ O Blank	—	6-7-95 1230	IDJ	BOFKV3	6-07-95 1401	IDJ	PCE = 0.07 ppb
689-80-435	H ₂ O	—	6-6-95 1320	KL	BOFK59	6-07-95 1415	IDJ	TCE = NO
689-70-31	H ₂ O	—	6-6-95 1227	KL	BOFK58	6-07-95 1427	IDJ	TCE = NO
H ₂ O Check	Cal	—	6-8-95 1230	IDJ	BOFKV4	6-7-95 1442	IDJ	TCE = 47 (-8%) PCE = 39 (-17%)
—	Cal H ₂ O	—	6-7-95 1230	IDJ	BOFKV2	6-7-95 1457	IDJ	Reran Cal file
—	Air Cal	—	6-7-95 1500	IDJ	BOFKV5	6-7-95 1322	IDJ	Recalled BOFK58 Good Cal
—	Air Cal	—	6-22-95 0845	IDJ	BOFKV6	6-22-95 0852	IDJ	Good cal
—	H ₂ O Cal	—	6-22-95 0930	IDJ	BOFKV7	6-22-95 0955	IDJ	Good cal
41	H ₂ O	13.0	6-22-95 0912	IDJ	BOFKV8	6-22-95 1019	IDJ	TCE = 6.3 ppb
41	Ambient Air	—	6-22-95 0915	IDJ	BOFKV9	6-22-95 0919	IDJ	Needle B Action = >500 ppb
—	H ₂ O Blank	—	6-22-95 0936	IDJ	BOFKW0	6-22-95 1007	IDJ	TCE = 0.12 ppb PCE = 0.21 ppb
41	Soil Gas	7.9	6-22-95 0932	IDJ	BOFKW1	6-22-95 0936	IDJ	TCE = 6.8 ppb Needle A

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 H₂O/Soil gas

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
42	Soil gas	20.8	6-22-95 1039	IDJ	BOFKW2	6-22-95 1046	IDJ	Needle A TCE = 35 ppb
42	Soil gas	20.8	6-22-95 1040	IDJ	BOFKW3	6-22-95 1057	IDJ	Needle B purge TCE = 30 ppb
42	H ₂ O	25.0	6-22-95 1205	IDJ	BOFKW4	6-22-95 1218	IDJ	TCE = 7.8 ppb
41	H ₂ O	17.0	6-22-95 1325	IDJ	BOFKW5	6-22-95 1340	IDJ	TCE = 5.6 ppb Replicate
—	Cal Check H ₂ O	—	6-22-95 0930	IDJ	BOFKW6	6-22-95 1539	IDJ	TCE = 5.3 (-13%) PCE = 4.1 (-18%)
—	Cal Check gas	—	6-22-95 0845	IDJ	BOFKW7	6-22-95 1549	IDJ	TCE = 1.16 (-11%) DCE = 1.010 (-8%) PCE = 0.98 (-18%)
—	Air (a) gas	—	6-23-95 0750	IDJ	BOFKW8	6-22-95 0846	IDJ	DCE = 1.1 PCE = 1.2 ppm TCE = 0.3 Good Cal
—	H ₂ O Cal	—	6-23-95 0825	IDJ	BOFKW9	6-23-95 1007	IDJ	TCE = 51 ppb Good cal
—	H ₂ O Blank	—	6-23-95 0800	IDJ	BOFKX0	6-23-95 1020	IDJ	TCE = ND PCE = 0.15
43	Ambient Air	—	6-23-95 0920	IDJ	BOFKX1	6-23-95 0939	IDJ	TCE = Several small peak A from exhaust. PCE ? = 9.5 ppb
43	Soil gas	20.4'	6-23-95 0926	IDJ	BOFKX2	6-23-95 0950	IDJ	Sampled through probe. B TCE = 22 ppb 5 L purge
43	H ₂ O	27.0	6-23-95 1123	IDJ	BOFKX3	6-23-95 1142	IDJ	Purge H ₂ O TCE = 12
43	H ₂ O	27.0	6-23-95 1126	IDJ	BOFKX4	6-23-95 1155	IDJ	TCE = 0.16 TCE = 15
44	Soil gas	18.7	6-23-95 1318	IDJ	BOFKX5	6-23-95 1337	IDJ	B slow purge TCE = 26 ppb High acetone peak L poor peak
44	Soil gas	18.7	6-23-95 1328	IDJ	BOFKX6	6-23-95 1349	IDJ	A popped tip, good purge TCE = 14 ppb
44	H ₂ O	25.0	6-23-95 1400	IDJ	BOFKX7	6-23-95 1415	IDJ	TCE = 11 ppb

-8%

X A

X A

25.2

22.3

(17)

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
—	Cal Check	—	6-23-95 0825	IDJ	B0FKX8	6-23-95 1448	IDJ	TCE = 48 (-6%) PCE = 46 (-8%)
49	Air Soil Soil gas	15.0	6-23-95 1532	IDJ	B0FKX9	6-23-95 1539	IDJ	TCE = 7.2 ppb
—	Air Cal Check	—	6-23-95 0750	IDJ	B0G4P6	6-23-95 1552	IDJ	DCE = 1.04 (-5%) TCE = 1.17 (-10%) PCE = 1.02 (-15%)
49	H ₂ O	24.0	6-23-95 1606	IDJ	B0G4P7	6-23-95 1619	IDJ	TCE = <.1 H ₂ O
—	Air Cal.	—	6-27-95 0755	IDJ	B0G4P8	6-27-95 0814	IDJ	Good cal
—	H ₂ O Cal	—	6-27-95 0825	IDJ	B0G4P9	6-27-95 0915	IDJ	TCE = 65 ppb PCE = 49 ppb Good cal.
—	H ₂ O Blank	—	6-27-95 0815	IDJ	B0G4Q0	6-27-95 0930	IDJ	No defects.
A	Soil gas	21.5	6-27-95 0825	RBK	B0G4Q1	6-27-95 0845	IDJ	TCE = <1 PCE = <1
	Ambient	0	6-27-95 0828	RBK	B0G4Q2	6-27-95 0832	IDJ	TCE = 7.1 ppb PCE = 7.1 ppb
47	H ₂ O	29'	6-27-95 0925	RBK	B0G4Q3	6-27-95 0947	IDJ	TCE = <.1 PCE = <.1
45	Soil gas	12.0	6-27-95 1036	IDJ	B0G4Q4	6-27-95 1103	IDJ	Needle A No defects
45	Ambient	—	6-27-95 1038	IDJ	B0G4Q5	6-27-95 1048	IDJ	Needle B 1.8 ppb. PCE = 12.5 bad peak
45	H ₂ O	19.0	6-27-95 1107	RBK	B0G4Q6	6-27-95 1310	IDJ	TCE = <0.1 No defects
40	Soil gas	14.9	6-27-95 1230	IDJ	B0G4Q7	6-27-95 1245	IDJ	A No defects
40	Soil gas	14.9	6-27-95 1251	IDJ	B0G4Q8	6-27-95 1258	IDJ	B Duplicate No defects
40	H ₂ O	19.0	6-27-95 1300	RBK	B0G4Q9	6-27-95 1323	IDJ	No defects

22.6 BGS

- update
data

27.2

15.2

68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100-FR-3 TCE Investigation

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
—	Cal Check	—	6-27-95 0755	IDJ	BOG4R0	6-27-95 1337	IDJ	TCE = 1.00 (-9%) + TCE = 1.17 (-10%) PCE = 1.07 (-11%)
Drum 1	Air	—	6-27-95 1400	IDJ	BOG4R1	6-27-95 1451	IDJ	Acetone = 108 MEK = 22 Etbenz = 14 ppb
Drum 2	Air	—	6-27-95 1410	IDJ	BOG4R2	6-27-95 1436	IDJ	Etbenz = 15 ppb
Drum 3	Air	—	6-27-95 1415	IDJ	BOG4R3	6-27-95 1422	IDJ	Etbenz = 38 ppb (ghost from PCE = 1.3 ppb calibration check)
32	H ₂ O	29.0	6-27-95 1520	RSK	BOG4R4	6-27-95 1553	IDJ	TCE = 23 ppb
—	H ₂ O Cal check	—	6-27-95 0825	IDJ	BOG4R5	6-27-95 1522	IDJ	TCE = 65 ppb (+0%) PCE = 48 ppb (-2%)
—	Soil gas CAL STD	—	6-28-95 0800 0845	RSK	BOG4RC	6-28-95 0845	RSK	BAD CAL - IDJ
—	H ₂ O CAL STD	—	6-28-95 0900	RSK	BOG4R7	6-28-95 0914	RSK	Good Cal.
—	H ₂ O BLANK	—	6-28-95 0800	RSK	BOG4R8	6-28-95 0925	RSK	
—	Soil gas CAL STD	—	6-28-95 0800	RSK	BOG4RC	6-28-95 0949	RSK	Good Cal
—	Soil gas Cal Check	—	6-28-95 0800	RSK	BOG4R9	6-28-95 1021	RSK	TCE = 1.09 (-7%) TCE = 1.303 (+0%) PCE = 1.197 (-0%)
—	H ₂ O Cal Check	—	6-28-95 0900	RSK	BOG4SD	6-28-95 1037	RSK	TCE = 44.16 (+5%) IDJ
34	Soil gas	15.3'	6-28-95 1100	RSK	BOG4S1	6-28-95 1110	RSK	TCE = 31.4 ppb PCE = 3.4 ppb
34 Ambient	AIR	—	6-28-95 1102	RSK	BOG4S2	6-28-95 1128	RSK	
31W	H ₂ O	17.0'	6-28-95 1420	IDJ	BOG4S3	6-28-95 1513	RSK	TCE = 25.4
31W	H ₂ O	17.0'	6-28-95 1430	IDJ	BOG4S4	6-28-95 1525	RSK	TCE = 26.3

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68N-1985 Mobile Laboratory Custody/Log Sheet

Site Name: 100 - FR-3 TCE INVESTIGATION

Site/Sample Number	Sample Type	Sample Depth	Sample Date/Time	Sampler (Initials)	HEIS Number	Analysis Date/Time	Analyst (Initials)	Comments
31W	H ₂ O	20.0'	6-28-95 1445	IDJ	BOG4S5	6-28-95 1537	RBK	TCE = 32.2 ppb.
VAPOR CAL CAL CHECK	VAPOR CAL STD	CAL CHECK	6-28-95 0800	RBK	BOG4S6	6-28-95 1551	RBK	DCE = 1083 (-2%) TCE = 1265 (-3%) PCE = 1135 (-5%).
28	H ₂ O	20.0'	6-28-95 1550	IDJ	BOG4S7	6-28-95 1613	RBK	TCE = 9.3 ppb
H ₂ O CAL CAL CHECK	H ₂ O STD	—	6-28-95 0900	RBK	BOG4S0	6-28-95 1625	RBK	TCE = 40.6 (-3%) PCE = 41.6 (-7%)

4/20/95

Shane Jaynes

- 500 Arrived at EAL site to analyze 200-2P-1 samples. Installed 11.7 eV lamp. Set carrier gas to 4.0 psi. Turned on 10S Plus and warmed up on auto loops.
- 520 Transferred 100-FR-3 files to disk.
- 522 Empty 100-FR-3 waste samples.
- 110 Prepared liquid standard (Lo - CCl₄)
 $TCM = 0.6 \text{ uL} / 30 \text{ g} \times \frac{8700 \text{ mg}}{\text{ml}} \times \frac{\text{mg}}{\text{uL}} \times \frac{1}{10^3 \text{ mL}} = 0.170 \text{ ppm-wt}$
 $CCl_4 = 3.2 \text{ uL} / 30 \text{ g} \times \frac{780 \text{ mg}}{\text{ml}} \times \frac{\text{mg}}{\text{uL}} \times \frac{1}{10^3 \text{ mL}} = 0.083 \text{ ppm-wt}$
 $TCE = 1.2 \text{ uL} / 30 \text{ g} \times \frac{1400 \text{ mg}}{\text{ml}} \times \frac{\text{mg}}{\text{uL}} \times \frac{1}{10^3 \text{ mL}} = 0.056 \text{ ppm-wt}$
- 1120 Analyzed Lo-cal standard.
- 1130 Analyzed blank.
- 1145 ^{200g} Prepared Hi-CCl₄ calibration standard.
 $TCM = \frac{0.4 \text{ uL}}{30 \text{ g}} \times \frac{8700 \text{ mg}}{\text{ml}} \times \frac{\text{mg}}{10^3 \text{ mL}} = 0.120 \text{ ppm-wt}$
 $CCl_4 = \frac{100 \text{ uL}}{30 \text{ g}} \times \frac{780 \text{ mg}}{\text{ml}} \times \frac{\text{mg}}{10^3 \text{ mL}} = 2.60 \text{ ppm-wt}$
 $TCE = \frac{0.9 \text{ uL}}{30 \text{ g}} \times \frac{1400 \text{ mg}}{\text{ml}} \times \frac{\text{mg}}{10^3 \text{ mL}} = 0.042 \text{ ppm-wt}$
- 1148 Analyzed AC-9.
- 1150 Analyzed SC-4.
- 1200 Analyzed SC-3.
- 1206 Analyzed cal check. TCM = 169 (-1%)
 $CCl_4 = 82 (-1\%) \quad TCE = 9.55 (-2\%)$
- 1241 Analyzed Hi-Cal Standard.
- 1256 Analyzed blank.
- 1305 Analyzed SC-6.
- 1313 Analyzed SC-1.
- 1325 Analyzed Hi-Cal Check. TCM = 145 (-15%)
 $CCl_4 = 2900 (+12\%) \quad TCE = 53 (+26\%)$
 TCE is out of range.
- 1335 Transferred files. Shutdown equipment.

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4/21/95

Duane jacques

- 0740 Arrived at EAL site. Turned on HP air to 50 psi. Load air cal method. Turned on 105 Plus. Began warming up on auto loop.
- 0845 Filled 1 liter Tedlar bag w/ 1 ppm cal gas.
- 0850 Reset carrier gas flow to 5 ml/min. Analyzed cal gas. BOD6H6
- 0910 Rerun calibration DCE & TCE did not calibrate well. Cal OK. Set cis-1,2,-DCE calibration
- 0922 Analyzed BOD6H9, GC Blank.
- 0941 Analyzed BOD6J0
- 0953 Analyzed BOD6J1
- 0955 Prepared liquid calibration standard
 $TCE = \frac{1.0 \text{ mg}}{30\text{g}} \times \frac{1400 \text{ mg/ml}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.048 \text{ ppm-wt}$
 $PCE = \frac{6.0 \text{ mg}}{30\text{g}} \times \frac{240 \text{ mg/ml}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.048 \text{ ppm-wt}$
- 1102 Analyzed BOD6J2, BOD6J3.
- 1125 Analyzed BOD6J4 Cal Standard (liquid)
- 1207 Analyzed BOD6J5
- 1219 Analyzed BOD6J2.
- 1245 Analyzed Site 9 EAL sample BOD6J6
- 1354 Analyzed BOD6J7.
- 1447 Analyzed BOD6J8
- 1522 Analyzed BOD6J9 Cal Check ~~DCE~~ ^{day}
 $TCE = 1.27 (-2\%)$ $PCE = 1.14 (-5\%)$
- 1533 Analyzed BOD6K0 $TCE = 49 (+2\%)$
 $PCE = 48 (\pm 0\%)$
- 1555 Shut off 105 Plus. Left site.

4/24/95

Diane Jaegner

- 0800 Arrived at 100-F study area. 10S Plus warming up with 10.6 eV lamps.
- 0805 Transferred files to floppy disk
- 0813 Filled 1L Tedlar bag with 1 ppm-v cal gas.
- 0816 Disposed previous day's liquid samples in waste.
- 0845 Prepared liquid calibration standard
 $TCE = \frac{1.2 \text{ ml}}{30 \text{ g}} \times \frac{1400 \text{ mg}}{\text{ml}} \times \frac{\text{mg}}{10^3 \text{ ml}} = 0.056 \text{ ppm-wt}$
 $PCE = \frac{6.1 \text{ ml}}{30 \text{ g}} \times \frac{240 \text{ mg}}{\text{ml}} \times \frac{\text{mg}}{10^3 \text{ ml}} = 0.049 \text{ ppm-wt}$
- 0853 Analyzed air cal. B006K0 B006K1
- 0905 Analyzed GC blank. B006K4
- 0917 Analyzed liquid cal. B006K2 small amount of acetone contamination - quantity not known, estimate < 10 ppb.
- 0938 Analyzed water blank. B006K5, Acetone est < 10 ppb.
- 0954 Analyzed B006K3. MEK-^{detected?} Tol-^{B08} < 1 MIBK-^{detected?}
- 1049 Analyzed B006K6.
- 1127 Analyzed BOFBZ1.
- 1317 Analyzed BOFBZ2. Ambient Air Equipment blank.
 Identified 1,1-DCE. This is a mis-ID of acetone. Increased flow rate
- 1330 Analyzed BOFBZ3.
- 1335 Installed new septum.
- 1340 Analyzed BOFBZ4.
- 1503 Analyzed BOFBZ5. TCE = 1.1 (-15%) PCE = 1.0 (-15%)
 DCE = 0.99 (-10%)
- 1515 Analyzed BOFBZ6. TCE = 57 (+2%) PCE = 48 (-2%)
- 1530 Shut down 10S Plus. Packed up equipment. Left site

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4/25/95

Deanne Jorgens

- 0715 Arrived at 100-N Area. Turned on 105 Plus. Set HP air to 40 psi. Began warming up 105 Plus with 10.6 eV lamp on auto loop.
- 0810 Arrived at 100-F Area site. Transferred files from 4-24-95.
- 0825 Collected 1 ppm DCE, TCE, PCE standard in 1 L teflon bag.
- 0834 Analyzed 1 ppm air standard. BOFBZ7. Good Cal
- 0850 Empty samples from 4-24-95 into waste container.
- 0847 Analyzed GC blank. BOFBZ8.
- 0930 Prepared liquid calibration standard
 $TCE = \frac{0.9 \text{ mg}}{30 \text{ g}} \times \frac{1400 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.042 \text{ ppm-wt}$
 $PCE = \frac{6.0 \text{ mg}}{30 \text{ g}} \times \frac{2400 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.048 \text{ ppm-wt}$
- 0935 Analyzed Water standard. BOFBZ9
- 0946 Analyzed water blank. BOFC00. Acetone \approx 50 ppb.
- 0950 Weather at 100-N Area station Pressure:
 Temp: 65°F Humidity \approx 30% 29.50" rising
 Winds: NNE E 17-22 to steady
- 1018 BOFC01. Site 25 Depth = 47 - 2.0 0945
- 1107 BO Analyzed BOFC02.
- 1157 Analyzed BOFC03.
- 1217 Analyzed BOFC04.
- 1238 Analyzed BOFC05.
- 1507 Analyzed BOFC06.
- 1522 Analyzed BOFC07.
- 1532 Analyzed BOFC08 DCE = 1.0 (-9%) TCE = 1.16 (-11%)
 PCE = 1.04 (-13%)
- 1542 Analyzed BOFC08
- 1552 Analyzed BOFC10 - TCE = 46 (+10%) PCE = 52 (+8%)
 1600 left site

4/26/95

Diane Jaeger

- 0900 After at 100-F Area near tank berm area.
Will attempt to investigate soil gas today. 105 PPM
Warming up 10.6 eV lamp.
- 0920 Collected 1 L of 1 ppm DCE, TCE, PCE cal
gas.
- 0925 Analyzed 1 ppm DCE, TCE, PCE cal gas. BOFC11.
- 0936 Analyzed GC Blank. BOFC12
- 1033 Analyzed Ambient Air/Equipment Blank. BOFC13
- 1114 Analyzed BOFC14. Soil gas sample Berm-1a taken
from SW corner of berm. Depth = 11.0 feet.
- 1138 Analyzed BOFC15. Soil gas sample Berm-1b taken
from SW corner. Depth = 8.0 ft
- 1317 Analyzed BOFC16. Soil Gas from Berm-2 located
inside berm through center tank stand.
Depth = 7.4 feet.
- 1330 Installed new septum. Moved lab to site near
homestead.
- 1403 Analyzed BOFC17. Located in depression west
of Homestead. Depth = 20.1 feet.
- 1433 Analyzed BOFC18. Homestead Depression Depth = 7.8 ft.
- 1456 Analyzed BOFC19. Soil gas from 8.1 feet deep
South east of sink hole containing solvent can near
homestead.
- 1509 Analyzed BOFC20. Cal Check. DCE = 1.12 (+2%)
TCE = 1.3 ($\pm 0\%$) PCE = 1.19 (-1%)
- 1528 Analyzed BOFC21. Deep probe 31.5 feet. Located
South of sink hole near homestead.
- 1545 Packed up equipment. Left site.

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4-27-95

Duane Jacques

- 0810 Arrived at 100-F Area. Parked along Route 2N.
105 Plus is warming up on autoloop using 10.6eV lamp. Installed new septum
- 0815 100-N Area Station Weather
Temp = 53°F, Humidity = 78%
Wind W @ 7 mph. Pressure = 29.23 inches falling slightly.
- 0825 Transferred 105 Plus data files to disk.
- 0845 Prepared liquid calibration standard.
- $$\text{TCE} = \frac{1.0 \text{ uL}}{30 \text{ g}} \times \frac{1400 \text{ ug}}{\text{ml}} \times \frac{\text{mg}}{\text{uL}} / 10^3 \text{ ml} = 0.047 \text{ ppm-wt}$$
- $$\text{PCE} = \frac{5.9 \text{ uL}}{30 \text{ g}} \times \frac{240 \text{ ug}}{\text{ml}} \times \frac{\text{mg}}{\text{uL}} / 10^3 \text{ ml} = 0.047 \text{ ppm-wt}$$
- $$\text{Toluene} = \frac{2.9 \text{ uL}}{30 \text{ g}} \times \frac{515 \text{ ug}}{\text{ml}} \times \frac{\text{mg}}{\text{uL}} / 10^3 \text{ ml} = 0.050 \text{ ppm-wt}$$
- 0913 Analyzed Cal Standard. BOFC 22
- 0926 Analyzed water blank BOFC 25.
- 0940 Analyzed BOFC 23. Collected from site about 500 ft west of location 22, near sink hole containing solvent can.
- 1000 Filled 1 L Tedlar bag w/ 1 ppm DCE, TCE, PCE.
- 1002 Analyzed air cal after resetting flow rate. BOFC 26.
- 1052 Analyzed BOFC 27.
- 1103 Analyzed BOFC 28.
- 1240 Analyzed BOFC 29.
- 1321 Analyzed BOFC 31.
- 1423 Analyzed BOFC 32
- 1454 Analyzed BOFC 33
- 1506 Analyzed BOFC 34. Air cal check. DCE = 1.07 (-3%)
TCE = 1.25 (-4%) PCE = 1.11 (-7%)
- Analyzed BOFC 35. H₂O cal check. TCE = 53 (+13%)
Toluene = 56 (+12%) PCE = 52 (+11%)

4-27-95

Duane Jacobs

1530 Shutdown equipment. left site.

4-28-95

Duane Jacobs

0730 Arrived at 100-N Area. Set HP air carrier gas flow to 40 psi. Began warming up 105 Plus using 10.6 eV lamp on auto loop.

0820 Transferred GC files from 4-27-95.

0825 Filled 1 L Tedlar bag with 1 ppm DCE, TCE, PCE standards.

0830 Discarded 4-27-95 water samples & standards into waste container.

0848 Set flow rate. Analyzed ^{air} cal standard - BOFC36.

0900 Prepared liquid calibration standard.

$$\text{TCE} = \frac{1.0 \text{ mg}}{30 \text{ g}} \times \frac{1400 \text{ ug}}{\text{mg}} \times \frac{\text{ug}}{10^3} = 0.047 \text{ ppm-wt}$$

$$\text{PCE} = \frac{6.0 \text{ mg}}{30 \text{ g}} \times \frac{240 \text{ ug}}{\text{mg}} \times \frac{\text{ug}}{10^3} = 0.048 \text{ ppm-wt}$$

0931 Analyzed BOFC40. Cold air probably caused syringe leakage.

0944 Analyzed BOFC39. Probable Syringe leakage.

0950 Prepared site 23 H₂O samples by removing ± 13 mls from each.

1003 Analyzed BOFC41. Liquid Cal standard.

1014 Analyzed BOFC42. Water blank

1025 Analyzed BOFC37. Site 23 inditch east of rr tracks.

1037 Analyzed BOFC38. Site 23 duplicate.

1057 Analyzed BOFC43.

1132 Analyzed BOFC44. Bad sample, not in vadose

1157 Analyzed BOFC45.

1246 Analyzed BOFC44. Soil Gas ¹⁰⁰ ppm 100-FR-3-005

1334 Analyzed BOFC46.

1406 Analyzed BOFC47 Cal Check. DCE = 1.08 (-2%)

$$\text{TCE} = 1.24 (-5\%) \quad \text{PCE} = 1.10 (-8\%)$$

1501 Analyzed BOFC48.

1512 Analyzed BOFC49.

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4-28-95

1523

Analyzed Cal Check. Bore 50

TCE = 54 (+15%) PCE = 54 (+13%)

1535 Trimmed off 10 S Plus. Packed up equipment.
left site.

Shame of a gas

5-1-95

Duane Foynes

- 0720 Set HP Air carrier gas to 40 psi. Installed new system. Turned on 105 Plus and began warming up using autologs. Installed new system.
- 0815 Collected 1 ppm DCE, TCE, PCE in 1 L bag.
- 0825 Set flowrate to 5 ml/min. Analyzed BOFC51. (Cal)
- 0847 Analyzed Equipment blank. BOFC52.
- 0850 Empty old samples / standards into waste.
- 0858 Analyze BOFC44. Reuse HEIS number from 4-28-95.
- 0905 Prepare liquid calibration standard
- $$\text{TCE} = \frac{1.2 \text{ ng}}{30 \text{ g}} \times \frac{1400 \text{ us}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.056 \text{ ppm-wt}$$
- $$\text{PCE} = \frac{6.0 \text{ ng}}{30 \text{ g}} \times \frac{240 \text{ us}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.048 \text{ ppm-wt}$$
- 0937 Analyzed BOFC54. Liquid Calibration standard.
- 0949 Analyzed BOFC55. Blank
- 1005 Analyzed BOFC53.
- 1026 Analyzed BOFC56.
- 1320 Analyzed BOFC57.
- 1525 Analyzed BOFC58. Strange sample, baseline went into negative values (-1.0 mV/sec)
- 1534 Air Cal check. BOFC59 DCE = 0.94 (-15%)
TCE = 1.07 (-18%) PCE = 0.96 (-20%)
- 1549 H₂O Cal Check. BOFC60 - TCE = 48 (-14%)
PCE = 40 (-17%)
- 1600 Shut down equipment. left site.

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5-2-95

Duane Jacobs

0935 Arrived at 100-N Area. Installed new septum.

Set carrier gas to 40 psi. Warmed up 105

Plus with 10.6 \times V lamp using autoloop.

1245 Prepared liquid calibration standard

$$\text{TCE} = 1.2 \text{ mg/30g} \times 1400 \text{ mg/ml} \times \text{me}/10^3\text{ml} = 0.056 \text{ ppm-wt}$$

$$\text{PCE} = 6.1 \text{ mg/30g} \times 240 \text{ mg/ml} \times \text{me}/10^3\text{ml} = 0.049 \text{ ppm-wt}$$

1253 Set flow to 5 ml/min. Analyzed Cal Standard BOFH93

1320 Reset flow and re-analyzed cal standard.

1330 Prepared H₂O samples by removing 10mL from each.

1334 Analyzed water blank. BOFH94.

1347 Analyzed BOFH91.

1400 Analyzed BOFH92.

1513 Cal Check BOFH95. TCE = 43 (-23%) PCE = 37 (-24%)

1530 Shut down equipment. left site.

5-3-95

Duane Jacques

- 0815 Exchanged 10.6 eV lamps from GC detector to total VOC detector. Cleaned old GC lamp before installing it in total VOC.
- 0830 Installed new septum. Set carrier gas to 40 psi and turned on 10S Plus detector. System started OK. Warmed up 10S Plus on auto loops.
- 1010 Transferring files from 5-1-95 & 5-2-95 to disk.
- 1012 Dumped 5-2-95 water samples in waste container.
- 1015 Filled 1 L Tedlar bag with 1 ppm DCE, TCE, PCE mix.
- 1030 Set 10S Plus flow to 5 ml/min. Analyzed cal gas. BOFH96.
- 1059 Analyzed BOFH98.
- 1113 Analyzed BOFH97. Ambient contains Acetone, Toluene, TCE, PCE. This appears the two syringes could have been mixed up. Am assuming so & changed files.
- 1310 Came back from lunch 10S Plus battery had gone dead & instrument shutdown. Restarted instrument.
- 1320 Recalibrated instrument using 1 ppm DCE, TCE, PCE standard.
- 1326 Analyzed BOFH99. Contains residual DCE, TCE, PCE from recalibration. TCE = 6.9 ppb.
- (1504) Cal Check. BOFH80. DCE = 1.1 ($\pm 0\%$)
TCE = 1.33 (+2%) PCE = 1.25 (+4%)
- 1530 Shut down 10S Plus. Packed up left side.

5-9-95

Maurice Jacques

- 0800 Arrived at 100-F Area, Location 10. 10S Plus is warming up on auto-loop using 10.6 eV lamp. HP air carrier gas is set at 40 psi. New septum installed.
- 0850 Collected 1 ppm OCE, TCE, PCE gas mix in 1 L Tedlar bag.
- 0903 Set 10S Plus flow to 5 ml/min. Analyzed air cal standard - BOFHB1.
- 0930 Prepared liquid calibration standard
~~TCE = $\frac{\text{ug}/\text{ml}}{\text{ml}} \times \frac{1400 \text{ ug}}{30 \text{ g}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.051 \text{ ppm-wt}$~~
 $TCE = 1.1 \text{ ml/g} \times \frac{1400 \text{ ug/ml}}{30 \text{ g}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.051 \text{ ppm-wt}$
 $PCE = 6.0 \text{ ml/g} \times \frac{2400 \text{ ug/ml}}{30 \text{ g}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.048 \text{ ppm-wt.}$
- 0933 Reset 10S Plus flow rate. Analyzed H₂O cal standard - BOFHB2.
- 0949 Analyzed blank - BOFHB3.
- 1126 Analyzed Location 10 H₂O sample. BOFHB4.
- 1350 Recognized that original cal values were not updated from 5-2-95. Update cal values and reran cal.
- 1420 Cal Check BOFHB5. TCE = 62 (+21%)
 $PCE = 58 (+18\%)$
- 1640 Shut down 10S Plus. Left site.

196

5-10-95

R.B. Kerkow

0645 Arrived at 100 N-EAC, unhooked shore-power and started Photovac 10s plus on auto run with carrier gas at 40 psi, 10.6 eV lamp. Replaced septa in injection Port #1.

0710 Moved to 100-Fk-3 field site, location 6.

0725 Arrived at location 6 and prepared liquid calibration standard as follows.

$$\text{TCE} = \frac{1400 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} \times \frac{1.0 \text{ ml}}{30 \text{ g}} = 46.7 \text{ ppb-wt}$$

$$\text{PCE} = \frac{240 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} \times \frac{6.1 \text{ ml}}{30 \text{ g}} = 48.8 \text{ ppb-wt}$$

0800 Collected 1ppm, DCE, TCE, PCE mix in 1 liter TEOLite bag, to be used as Vapor Standard.

0810 Adjusted carrier gas flow on 10s plus to 5 ml/min.

0822 Raw Ambient air Blank - Vapor Sample - 500 ml (inj).

0843 Analyzed Vapor Cal Standard as BØFHB1 calibration for Soil Gas Sample.

0854 Raw Ambient Air Blank as BØFHB7. - Sample

0931 Analyzed Soil gas Sample from location 18 - 23.2 ft as BØFHC0. - Sample

0943 Analyzed Soil gas Sample, ambient air/equipment blank from location 18 - 0.0 ft. as BØFHB9. - Sample

1017 Analyzed H₂O cal Standard as BØFHB6 - Calibration

1029 Analyzed Ambient Air Blank as BØFHC1 - Sample

1038 Analyzed Ambient Air Blank as BØFHC1 - Sample

1056 Analyzed H₂O Sample from location 18 - 31.8 feet. as BØFHB8.

1109 Analyzed H₂O Sample from location 18 - 33 feet as BØFHC2.

5-10-95 cont'd.

R.B. Kertow

- 1124 Analyzed H₂O Sample from location 18 - Dupe as
BOFHG 3.
- 1221 Analyzed Vapor air as Sample BOFHG to chuk
Cnstantin. DCE = 1.201 ppm (+9%), TCE = 1.37 ppm (+6%)
PCE = 1.27 (+6%)
- 1235 Analyzed Ambient air Sample as Blank, BOFHG 5 to
chuk for residual from air chuk.
- 1246 Analyzed Soil gas Sample from location #38 - 18 foot depth as
BOFHG 6.
- 1331 Analyzed H₂O Sample from location #38 - 26 foot depth as
BOFHG 7. Transferred BOFHG 8 to EAC for analysis.
- 1419 Analyzed H₂O Sample from location #18 - 34 foot depth as
BOFHG 9. (location #18 Replicate).
- 1514 Ran H₂O Std Standard as Sample for Cad. chuk. BOFHG.
TC_C = 43 (-9%) PCE = 45 (-8%)
- 1541 Run Vapor air Standard as Sample for Cad. chuk, BOFHG.
as^{1/2} = 1.18 (+7%) TCE = 1.34 (+3%) PCE = 1.23 (+3%)
- 1600 Shutdown 10s plus and drove mobile lab back
to E.A.L. at 10K.
- 1630 Hooked up to power bar to store power at E.A.L.
100N Arrene and departed for the day

5-11-95

R.B. Kerkm

0645 Arrived at 100N, E.A.C., unhooked shore power and started Photo Vac 10s Plus, adjusted carrier gas flow to 40 psi and 5 ml/min. Set up 10s Plus for loop & auto run. Temperature inside Lab van is 70°F.

0730 Departed 100N EAC parking for 100-FR-3 field site.

0800 Arrived at 100-FR-3 field site, location 6. Checked 10s Plus carrier gas flow and replaced septa in injection Port #1.

0820 Prepared liquid calibration standard for TCE and PCE in 30 ml of D.I. water as follows:

$$\text{TCE} = \frac{1400 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ul}} \times \frac{1.1 \text{ ul}}{30 \text{ g}} = 51.33 \text{ ppb-wt}$$

$$\text{PCE} = \frac{240 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ul}} \times \frac{6.0 \text{ ul}}{30 \text{ g}} = 48.0 \text{ ppb-wt}$$

0835 Relocated mobile lab to location 5.

0906 Ran H₂O Cal Standard with TCE=51 and PCE=48. as BOFH D2

0920 Collected Vapor Calibration Standard in 1 liter Tedlar bag as DCE=1.1 ppm, TCE=1.3 ppm, PCE=1.2 ppm and analyzed as BOFH D3 cal standard for S.D. gas.

0929 Ran vapor cal std as BOFH D3.

09 ran ambient air blank as BOFH D4.

0957 Analyzed Soil gas sample, location #5 - depth 22.1 ft. as BOFH D5 & BOFH D6.

1000 Analyzed ambient air/equipment blank, location 5 as BOFH D6 & BOFH D5

5-11-95 (cont'd.)

R. S. Kerlow

- 1033 Cal check of Vapor Cal Standard. Analyzed as BOFHD7.
cisDCE = 1060 (-4%) TCE = 1250 (-4%) PCE = 1170 (-3%)
- 1201 Cal check of H₂O Cal Standard. Analyzed as BOFHD8.
TCF = 51.0 (0%) PCE = 47.9 (0%).
- ~~1305~~ ¹³⁰⁵ Analyzed Water Sample from Location #16, depth 35' as
BOFHD9. TCE Calculated as 7.4 ppb (not identified due to RT drift.)
- 1359 Analyzed Duplicate Water Sample from Location #16, 35' depth,
as BOFHF0. TCE Calculated as 8.9 ppb (not I.D. due to RT drift.).
- 1431 Analyzed Soil gas Sample from Location #17, 22.2' depth as
BOFHF2
- 1435 Prepared Water Sample for E.A.L. lab by drawing
clear liquid off of BOFHF0 and BOFHD9 into
a 40 ml VOA Vial with zero headspace, BOFHF1.
- 1443 Analyzed headspace from BOFHF1 as RKHF1.
- 1458 Analyzed headspace from Sludge combined from BOFHF0 and
BOFHD9 as RKHF0.
- 1510 Ran blank ambient air to check for residual compounds.
- ~~1520~~ ¹⁵²⁰ Packed up mobile lab and drove back to 100 N
EAL parking lot.
- 1545 Arrived at EAL parking and hooked up to Shore power.
Delivered BOFHF1 to John McClusky for ANALYSIS.
- 1546 Ran H₂O Cal Std as Sample BOFHF¹²⁰ as Cal check.
Changed sample name to RKHF3 because the flow
was off and compounds were NOT identified.
- 1559 Re-Ran H₂O Cal Std as BOFHF3.
TCE = 56 (+10%) PCE = 52 (+8%)
- 1620 Ran Vapor Cal Std as BOFHF4 for cal check.
cisDCE = 1038 (-6%), TCE = 1191 (-8%), PCE = 1077 (-10%)
- 1635 Shutdown 10s plus and departed for the day

200

5-12-95

R.B. Kerka

- 0715 Arrived at 100N, EAR, unhooked shore power and setup photovac 10s Plus at 40 psi, carrier gas, 5 ml/min flow and auto run /loop. To warm up the instrument. Temperature inside the mobile is 64°F. Replaced Septa in hij #1.
- 0745 Departed 100N, EAR for 100-FR-3 grid, location #17.
- 0800 Set up mobile lab at location #17.
- 0815 Made up liquid calibration standard for TCE, PCE in 30 g ^{distilled} water as follows:
- $$\text{TCE} = \frac{1400 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} \times \frac{1.0}{30 \text{ g}} = 46.7 \text{ ppb-wt}$$
- $$\text{PCE} = \frac{240 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10 \text{ ml}} \times \frac{6.0}{30 \text{ g}} = 48 \text{ ppb-wt}$$
- 0825 Collected VAPOR Cal Standard in 1 liter teflon bag.
cs12DCE = 1100 ppb, TCE = 1300 ppb, PCE = 1200 ppb.
- 0855 Ran H₂O Calibration Standard as BOFHG5.
- 0908 Ran H₂O Blank as BOFHG7.
- 1000 Relocated mobile lab to location #33.
- 1037 Ran Vapor Calibration Standard as BOFHG6
- 1038 Analyzed Soil gas Sample from location #33, 16.7' depth as BOFHG8. TCE = 40.2 ppb, toluene = 12.7 ppb, PCE = 8.9 ppb.
- 1051 Analyzed Soil gas equipment/ambient air Sample from loc #33 as BOFHG9.
- 1110 Analyzed Vapor Cal Std. as Sample for Cal. Check
BOFHG10, csDCE = 1131 (+3%), TCE = 1327 (+2%), PCE = 1226 (+2%)
- 1141 Analyzed H₂O Ground water sample from location #33, depth = 26.5' bgs. as BOFKH9.
- 1154 Analyzed Duplicate H₂O Sample from location #33, 26.5' depth as BOFKJ0. TCE = 34.9 ppb.

5-12-95

R. B. Kerkow

- 1239 Analyzed Resample of H₂O from location #33, 26.5' depth.
as BOFKJ1.
- 1250 Replaced septa in injection port #1 on 10s plus.
- 1440 Analyzed Soil gas Sample from Location #32, 22.8' depth
as BOFKJ2.
- 1456 Analyzed Soil gas duplicate sample from location #32, 22.8'
depth as BOFKJ3
- 1519 Ran Vapor Cal std. as sample for Cal. Check
as BOFKJ4. cis DCE = 1138 (+3%)
TCE = 1308 (+0%) PCE = 1173 (-2%)
- 1555 Analyzed H₂O Sample from location 32, 29.5 ft. depth
as BOFKJ5.
- 1607 Analyzed H₂O Sample duplicate from location 32, 29.5 ft.
depth as BOFKJ6. (32 DUP)
- 1619 Analyzed H₂O Sample location #32, 37.0 ft depth. (32 DEEP)
as BOFKJ7.
- 1635 Ran H₂O Cal Std as sample, BOFKJ8 for Cal.
check TCE = 44.2 (-8%), PCE = 45.5 (-5%).
- 1645 Packed up equipment and returned mobile lab
to 100N, EAC parking.
- 1700 Arrived at 100N, EAC loaded up mobile lab to
show town and departed for the weekend.

202

5-15-95

R. B. Kunk

- 0730 arrived at 100N, EAC, unhooked shore power and setup photo vac 10s plus for loop/ants run to start warming it up. Lab temp = 72°F.
- 0800 arrived at 100-FL 3 field site location #26. checked carrier gas flow rate at 5ml/min on 10s plus and continued to warm it up on loop/ants run.
- 0810 John McCluskey, EAC chemist delivered results of Sample BOFHF1 which was delivered to E.AC on Thursday 5-11, and analyzed by Tom Bellus on Friday 5-12. Results showed TCE at 5.39 ppb.
- 0830 Prepared liquid Calibration Standard for TCE, PCE. in 30ml of water as follows:
- $$\text{TCE} = \frac{1400 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} \times \frac{1.2 \text{ ml}}{30 \text{ g}} = 56 \text{ ppb-wt}$$
- $$\text{PCE} = \frac{240 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} \times \frac{6.0 \text{ ml}}{30 \text{ g}} = 48 \text{ ppb-wt}$$
- 0840 Collected Vapor cal. Std in 1 Liter teflon bag.
- CIS 1-2, DCE = 1100 ppb, TCE = 1300 ppb, PCE = 1200.
- 0912 Ran Vapor Cal Std as BOFKK3
- 0943 Analyzed ^{ambient} Soil gas sample from location 26, ^{14 ft}/_{4.3 m} depth, as BOFKK3. BOFKK4 BOFKK3.
- 0954 Analyzed ^{soil gas sample} ambient air / equipment blank from location 26 as BOFKK4.
- 1028 Ran H₂O Cal Standard as BOFKJ9.
- 1041 Analyzed Soil gas Sample, Location #26 REPLICATE, from 14.0 ft bgs depth as BOFKK5.
- 1058 Analyzed H₂O Sample from Location #26, 23' depth as BOFKK1

5-15-95

R.B. Kueker

- 1112 Analyzed H₂O Sample from location #26, 24.5' depth as BOFKK2.
- 1141 Analyzed H₂O Sample from location #36 REPLICATE, 21.0' depth as BOFKK6.
- 1250 Analyzed Soil gas sample from location of 55 gal drums. Dedicated Soil gas probe at 10' depth, ESE of #26.
- 1457 Analyzed Soilgas sample from location #31 ^{13.9 ft} BOFKK7.
- 1531 Analyzed H₂O Sample from location #31 depth 19' bgs as BOFKK8.
- 1552 Ran H₂O Cal. Std. as a Sample for Cal. Check, BOFKK9. TCE = 52 (-9%), PCE = 42 (-13%)
Ran VAPOR Cal. Std as a Sample for Cal. Check, BOFKL0. ^{13.9 ft} TCE = 1079 (-2%), TCE = 1219 (-6%), PCE = 1084 (-10%)
- 1625 Prepared equipment and departed fieldsite for the day.
- 1650 Arrived at 100 N, EAR and hooked up to shore power. Delivered sample BOFKL9 to John McCluskey. Location was #31, depth 19'.
- 1700 Departed for the day.

5-16-95

R. B. Kirk

0715 Arrived at 100 N, EAC. Adjusted carrier gas flow to 40 ml/min and started Photovac 10splus in loop/autosum to warm up, disconnected shore power and departed EAC for 100-FR-3 field site.

0745 Arrived at 100-FR-3, location #18, continued to warm up Photovac 10splus. Transferred Photovac files from Card to 3 $\frac{1}{2}$ " disk on Pen-Gard.

0815 Prepared liquid Calibration Standard for TCE, PCE in 30 ml of D.I. Water as follows:

$$\text{TCE} = \frac{1400 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} \times \frac{1.2 \text{ ml}}{30 \text{ g}} = \underline{\underline{56 \text{ ppb-wt.}}}$$

$$\text{PCE} = \frac{240 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} \times \frac{5.9 \text{ ml}}{30 \text{ g}} = \underline{\underline{47.2 \text{ ppb-wt}}}$$

0830 Collected Vapor Calibration Standard in 1 liter Tedlar bag
CIS/2,000 = 1100, TCE = 1300, PCE = 1200.

0900 Ran H₂O Cal Std as BOFKL2 CALIBRATION.

0912 Ran H₂O Blank as BOFKL5.

0921 Ran Vapor Cal Std as BOFKL3 calibration.

0935 Analyzed Soil gas sample from location #29 Re-Sample, depth=8.1' as BOFKL7

0946 Analyzed Ambient air/equipment blank sample from location #29 Re-3, 500 ul syringe, as BOFKL6.

1008 analyzed H₂O Sample from location #18, depth 35' as BOFKL4.

1034 Analyzed H₂O Sample from location #29 Re-sample, depth 18.5' as BOFKL8.

- 1048 5-16-95 (cont'd)
1034 Analyzed H₂O sample from location #29 Re-sample, depth=18.5'
as B0FKL8.
- 1132 Analyzed Soil gas sample from location #35, depth 20.9'
as B0FKL9
- 1146 Analyzed Soil gas sample from location #35, depth 20.9'
DUPLICATE Sample, as B0FKM0.
- 1403 Analyzed H₂O sample from location #29 Re-Sample, 18.5'
Re-Sample again (1330) as B0FKM1.
- 1602 Ran Vapor Cal. Std as Sample B0FKM2 for
end of day cal. check.
est 1-2, DCE = 1039 (-6%) TCE = 1227 (-6%) PCE = 1034 (-14%).
- 1625 Ran H₂O Cal. Std as Sample B0FKM3 for end
of the day cal. check. TCE = 54 (-4%), PCE = 44 (-7%).
- 1635 Packed up equipment and returned mobile lab to
100 N, EAC.

5-17-95

J. D. Jacques

- 0900 Arrived at 100-N EAL. Turned on 105 Pms.
Set carrier gas flow to 40 psi. Installed new septum.
Set 105 Pms to warm up on auto-loop.
- 1000 Filled 1 L Tedlar bag with 1 ppm OCE, TCE, PCE gas.
- 1014 Set 105 Pms flow. Analyzed cal standard gas. BOFKM4.
- 1019 Emptied samples and cal standard from 5-16-95 into waste water container.
- 1030 Prepared liquid calibration standard.
- $$\text{TCE} = \frac{1.0 \text{ mg}}{30 \text{ g}} \times \frac{1400 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.048 \text{ ppm-wt}$$
- $$\text{PCE} = \frac{6.2 \text{ mg}}{30 \text{ g}} \times \frac{240 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.050 \text{ ppm-wt.}$$
- 1049 Analyzed water cal standard. BOFKM5
- 1050 Prepared H₂O sample from 699-77-36 by removing ~12 ml water.
- 1104 Analyzed BOFKM6. 21W Soil Gas
- 1117 Analyzed BOFKM7. Ambient Air
- 1131 Analyzed BOFKM8. Water Blank
- 1147 Analyzed BOFKM6. 699-77-36 Sample.
- 1337 Analyzed BOFKM9. 21N Soil Gas - Could not attach tubing. Sampled through probe rod using ~10L purge.
- 1547 Analyzed BOFKN1, Soil gas Sample, location 30, depth 24.9'.
- 1604 Analyzed BOFKN2, Vapor Cal Std, as cal check
as 12 Oce = 1134 (+3%), Tce = 1264 (-3%), Pce = 1120 (-7%)
- 1617 Analyzed BOFKN3, H₂O Cal Std as cal check
Tce = 47.8 (-1%), Pce = 48.2 (-4%).
- 1640 Departed site, after shutting down the Photovac 10 s Pms, drove the mobile lab back to 300 area.

5-19-95

J.B. Jacques

- 0700 Arrived in mobile lab parked at MO-926. Installed new septum. Set carrier gas to 40 psi. Started up 10 S Plus to warm up on auto-loop.
- 0840 Arrived at 100-F Area near location 30.
- 0845 Filled 1L Tedlar bag with 1 ppm DCE, TCE, PCE
- 0850 Transferred 5-17-95 data files to floppy disk.
- 0855 Emptied water samples into waste containers.
- 0911 Analyzed air cal standard. BOFKN4.
- 0915 Prepared liquid calibration standard
- $$\text{TCE} = \frac{1.1 \text{ mg}}{30 \text{ g}} \times \frac{1400 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.051 \text{ ppm-wt}$$
- $$\text{PCE} = \frac{6.0 \text{ mg}}{30 \text{ g}} \times \frac{240 \text{ mg/ml}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.048 \text{ ppm-wt}$$
- 0930 Analyzed liquid cal standard. BOFKNS
- 0932 Prepared well water sample BOFKS4 by removing $\approx 1/2$ ml of sample.
- 0942 Analyzed water blank. BOFKNS
- 1018 Analyzed 199-F7-1 Well sample. BOFKS4
- 1030 Analyzed BOFKN7. Location 30 H₂O.
- 1043 Analyzed BOFKN8. Location 30 Duplicate H₂O.
- 1114 Analyzed BOFKN9. Location 31 N Soil gas.
- 1125 Analyzed BOFKSO. Ambient air/Equipment blank
- 301 ~~+20%~~ Analyzed BOFKS1. 31 N Surface H₂O.
- 1314 Analyzed BOFKS2. 31 N deep H₂O.
- 1332 Analyzed BOFKS3, Cal check. TCE = 55 (+8%)
PCE = 51 (+6%)
- 1429 Analyzed AirCal Check BOFKS5, DCE = 1.12 (+2%)
TCE = 1.28 (-2%) PCE = 1.15 (-4%)
- 1440 Transferred 5-19-95 files to disk.
- 1445 Shut down 10S Plus.

210

5/24/95

Duane Jacques

- 0715 Arrived at MD-926. Installed new system
and turned carrier gas pressure to 40 psi.
Turned on IOS Plus and began warming up
instrument on auto loop.
- 0815 Arrived at 100-F Area. Set up equipment
- 0835 Filled 1L Tedlar bag with 1ppm-DCE, TCE, PCE
standard.
- 0839 Analyzed cal standard (air). BOFKS6
- 0850 Prepared liquid calibration standard.
 $TCE = \frac{1.1 \text{ ml}}{30 \text{ g}} \times \frac{140 \text{ mg/ml}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.051 \text{ ppm-wt}$
 $PCE = \frac{6.0 \text{ ml}}{30 \text{ g}} \times \frac{240 \text{ mg/ml}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.048 \text{ ppm-wt.}$
- 0905 Analyzed ambient air sample. BOFKS7
- 0932 Analyzed Loc 5 soil gas. BOFKS8
- 0957 Analyzed H₂O cal standard. BOFKS9
- 1010 Analyzed water blank BOFKT0
- 1012 Prepared Well 199-F7-3 sample by removing
~12 ml from vial.
- 1023 Analyzed 199-F7-3 sample. BOFKS5
- 1036 Analyzed Location 5 H₂O, BOFKT1
- 1049 Analyzed Cal Check, BOFKT2, TCE = 53 (+4%)
PCE = 50 (+4%)
- 1128 Analyzed air cal check. BOFKT3, DCE = 1.05 (-5%)
TCE = 1.22 (-6%) PCE = 1.11 (-7%)
- 1419 Analyzed water sample from well 699-69-38, BOFKT4
- 1430 Analyzed water sample from well 699-62-43E, BOFKT6
- 1450 Analyzed soil gas sample from dedicated probe installed
near Galde Mountain hydro shop site, BOFKT8.
- 1500 Shut down equipment - left site.

212

6-1-95

Diane Farino

- 1114 Soil Cal Check TCM = 152 (-11%)
 CCl₄ = 52 (-5%) TCE = 42 (-12%)
- Re cal for 200-3 P-1 Pump & Treat Samples
- 1123 Analyzed Blank for ZP-1 P/T Samples
- 1133 Analyzed AC-9.
- 1142 Analyzed SC-4.
- 1153 Analyzed SC-3.
- 1205 Analyzed Lo Cal Check TCM = 180 (+6%)
 CCl₄ = 55 ($\pm 0\%$) TCE = 50 (+4%)
- 1244 Re-calibrated to Hi Cal CCl₄ cal Standard
 TCM = 145, CCl₄ = 2600, TCE = 56 ppb-wt.
- ~~1257~~ Analyzed SC-6 BAD IN TECOR? (Syringe?)
- 1307 Analyzed AC-1
- 1315 Analyzed Blank.
 Re Analyzed SC-6
- 1327 Analyzed Blank
- 1346 Analyzed Hi Cal as Sample ZHchk-32 for
 Cal check TCM = 160 (+10%), CCl₄ = 2640 (+2%), TCE = 55.7 (-1%)
- 1354 Analyzed Blank.
- 1400 Analyzed BOFN71 (cal std) as Sample for cal check
 TCM = 167 (-2%), CCl₄ = 53.3 (-3%), TCE = 45.7 (-5%)
- 1456 ANALYZED BOFN73 sample, 4.5 g soil, No Detects
- 1510 ANALYZED BOFN74 sample, 3.8 g soil, Trace CCl₄ (0.9 ppb)^{2.0}
- 1520 ANALYZED BOFN75 sample, 4.4 g. Soil, No Detects
- 1530 ANALYZED BOFN76 sample, 4.3 g. Soil, No Detects
- 1539 ANALYZED BOFN77 SAMPLE (our) 4.6 g. Soil, No Detects
- 1549 Analyzed BOFN716 cal check.
- 1610 Negated site for the day. TCM = 164 (-4%), CCl₄ = 46 (-16%), TCE = 43 (-10%)

6-2-95

R.B. Burk

1100 Arrived at Z-9 site. Installed 10-6 ev lamp in
Photovac 105 Plus, replaced new Sytex, set
carrier gas to 40 psi / 5ml flow and started
instrument warming up on Loop/antsysys.

1120 Prepared liquid calibration standard for TCE, PCE
in 30 ml d.d. water as follows:

$$TCE = \frac{1400 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ul}} \times \frac{1.1}{30 \text{ g}} = 51 \text{ ppb-wt}$$

$$PCE = \frac{240 \text{ ug}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ul}} \times \frac{6.2}{30 \text{ g}} = 50 \text{ ppb-wt}$$

1145 Removed 10ml of Sample volume from BOFK57 and
BOFK60 to allow for Headspan in 40ml vial vial.

1255 Calibrated 105 Plus using liquid cal standard.
TCE = 51, PCE = 50 Ran as BOFKT9.

1308 Analyzed H2O blank as BOFKV0.

1325 Analyzed Sample BOFK60, TCE = 0.1 ppb.

1338 Analyzed Sample BOFK57, NO DETECTS.

1351 Analyzed H2O cal as Sample for Cal check BOFKVI.

TCE = 46 (-10%) PCE = 44 (-12%)

1415 Transferred slides to disk.

1430 Shutdown photovac and departed site for the day.

6-7-95

Blame J. P. 200

- 1000 Arrived at 2-9 VES area in 200-W Area. Converted 10S Plus to new Software version 1.10.
- Setup Grid computer to operate 10S Plus
- 1115 Turned on 10S Plus and began warming up on autoloop. Carrier gas set at 40 psi. Talked new septum.
- 1230 Prepared liquid calibration standard
 $TCE = 1.1 \frac{\text{ppm}}{30\text{g}} \times \frac{1400\text{mg}}{1\text{ml}} \times \frac{\text{mg}}{10^3\text{ml}} = 0.051 \text{ ppm} \cdot \text{wt}$
- PCE: $5.9 \frac{\text{ug}}{30\text{g}} \times 2400\text{ug/lne} \times \frac{\text{ml}}{10^3\text{ml}} = 0.047 \text{ ppm} \cdot \text{wt}$
- 1245 Set gc carrier gas flow to 5 ml/min. Analyzed Calibration Standard BOFKV2. Bad calibration fault
- 1307 Tried calibration again. Bad calibration fault
- 1334 tried calibration again. Bad cal. fault cleared
- 1338 Prepared well water samples by removing about 12 ml sample from each.
- 1346 Tried calibration again. Successful cal. BOFKV2a
- 1401 Analyzed water blank. BOFKV3.
- 1415 Analyzed BOFK59. Well 699-80-435 Sample.
- 1427 Analyzed BOFK58. Well 699-70-31 Sample
- 1442 Analyzed BOFKV4 Cal Check TCE = 47 (-8%)
 $PCE = 39 (-12\%)$
- 1455 Recalled BOFKV2. Attempted to calibrate lne.
- 1515 Recalled BOFK53. Attempted to calibrate air lne.
- 1545 Shutdown equipment. left site.

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6/22/95

Duane Jacobs

0700 Arrived at 200-2-9 facility. Powered up GC and PC. Set carrier gas pressure to 40 psi. Installed new septum. Turned on 10.6 lamp. Loaded 100-FR-3 file, BOFKV5.gc. Set 10S Ples to warm up on autoloop.

0845 Filled 1 liter Tedlar bag w/ 1 ppm DCE/TCE/PCE.

0852 Analyzed 1 ppm-v DCE/TCE/PCE air standard.

0919 Analyzed ambient air/equipment blank.

0930 Prepared liquid calibration standard.

$$\text{TCE} = \frac{1.3 \text{ ml}}{30 \text{ g}} \times \frac{1400 \mu\text{g}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.061 \text{ ppm-wt}$$

$$\text{PCE} = \frac{6.2 \text{ ml}}{30 \text{ g}} \times \frac{240 \mu\text{g}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.050 \text{ ppm-wt}$$

0936 Analyzed soil gas #41, BOFKW1

0955 Analyzed liquid cal standard, BOFKV7

1007 Analyzed H₂O blank. BOFKW0

1019 Analyzed site groundwater #41, BOFKV8

1046 Analyzed soil gas #42, BOFKW2

1057 Analyzed soil gas duplicate #42, BOFKW3

1218 Analyzed groundwater #42, BOFKW4.

1340 Analyzed groundwater #41 replicate, BOFKW5.

1350 Installed new septum

1539 Analyzed H₂O cal check, BOFKW6 TCE = 53 (-13%)
PCE = 41 (-18%)

1549 Analyzed air cal check, BOFKW7 DCE = 1.010 (-8%)
TCE = 1.16 (-11%) PCE = 0.980 (-18%)

1600 Shut down 10S Ples. Left site.

6/23/95

Duane Jacques

- 0715 Arrived at 100-N Area to pick up mobile laboratory. Set carrier gas pressure to 40psi.
Turned on 105 Plus & started 10.6 eV lamp.
Set instrument to warm up ^{100°} on autoloop.
- 0750 Filled 1 L Tedlar bag w/ 1 ppm DCE/TCE/PCE standard.
- 0825 0830 Prepared liquid calibration standard.
- 1249 $TCE = \frac{1.1 \text{ ml}}{30 \text{ g}} \times \frac{1400 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.051 \text{ ppm-wt}$
 $PCE = \frac{6.2 \text{ ml}}{30 \text{ g}} \times \frac{240 \text{ mg}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.050 \text{ ppm-wt}$
- 0846 Ran 1 ppm DCE/TCE/PCE air standard, BOFKW8.
- 0939 Analyzed ambient air/equipment blank, BOFKX1
- 0950 Analyzed #43 soil gas, BOFKX2.
- 1007 Recalled file BOFKV7.gc. Recalibrated, BOFKW9.
- 1020 Analyzed H₂O blank. BOFKX0.
- 1142 Analyzed location 43, purge H₂O. BOFKX3.
- 1155 Analyzed #43 water sample. BOFKX4.
- 1337 Analyzed #44 soil gas (tight purge). BOFKX5.
- 1349 Analyzed #44 soil gas (popped tip). BOFKX6.
- 1415 Analyzed #44 water sample. BOFKX7
- 1448 Analyzed Cal check BOFKX8. TCE = 48 (-6%)
PCE = 46 (-8%)
- 1539 Analyzed #49 soil gas, BOFKX9.
- 1552 Analyzed air cal check. BOG4P6. DCE = 1.04 (-5%)
TCE = 1.17 (-10%) PCE = 1.02 (-15%)
- 1619 Analyzed #49 groundwater. BOG4P7.
- 1640 Shut down equipment. Left site

6/27/95

Duane Jaegnes

0640 Arrived at 100-N Area. Set carrier gas pressure at 40 psi. Installed new septum. Turned on 10S Plus, started lamp, and began warming up instrument on auto-loop.

0755 Filled 1 L teflon bag w/ 1 ppm DCE, TCE, PCE

0800 Loaded BOFKW8.gc. Updated file for air cal.

0814 Analyzed 1 ppm v air standard, BOG4P8.

0825 Prepared liquid calibration standard

$$\text{TCE} = \frac{1.44\text{ g}}{30\text{ g}} \times \frac{1400 \mu\text{g}/\text{ml}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.065 \text{ ppm-wt}$$

$$\text{PCE} = \frac{6.1 \text{ ml}}{30\text{ g}} \times \frac{240 \mu\text{g}/\text{ml}}{\text{ml}} \times \frac{\text{ml}}{10^3 \text{ ml}} = 0.049 \text{ ppm-wt}$$

0832 Analyzed Ambient air/equipment blank. BOG4Q2.

0845 Analyzed location #47 soil gas. BOG4Q1.

0915 Analyzed H₂O cal. BOG4P9.

0930 Analyzed H₂O blank. BOG4Q0.

0947 Analyzed location #47 water sample. BOG4Q3

1048 Analyzed second ambient air sample collected at location 45. BOG4Q5. JBG

1103 Analyzed location 45 soil gas. BOG4Q4.

1245 Analyzed location 40 soil gas. BOG4Q7.

1258 Analyzed location 40 duplicate soil gas. BOG4Q8.

1310 Analyzed location 45 water sample. BOG4Q6.

1323 Analyzed location 40 water sample. BOG4Q9.

1337 Analyzed cal check BOG4R0. DCE = 1.00 (-9%)

$$\text{TCE} = 1.17 (-10\%) \quad \text{PCE} = 1.07 (-11\%)$$

1422 Analyzed air sample from drum 3. BOG4R3.

1436 Analyzed air sample from drum 2. BOG4R2.

1451 Analyzed air sample from drum 1. BOG4R1.

1522 Analyzed H₂O cal check. TCE = 65 (+0%)

$$\text{PCE} = 48 (-2\%) \quad \text{BOG4R5.}$$

6/27/75

June 27, 1975

- 1553 Analyzed #32 H₂O sample. BOG4R4.
1610 Shut down equipment, left site.

6/28/75

June 28, 1975

- 0646 Arrived at 100-N Area. Installed new septum.
Set carrier gas pressure at 40 psi. Turned on
10S Plus, started lamp, and began warming up
instrument on auto-loop.

0730 Arrived at 100-FR-3 field site. Located #36.
SPART Aro Min. Quirr Arter 10 to 15 seconds.

0745 Could not get the previous site concentration to
(HO-74-4847)

0800 Fired a Teflon PTFE with CTC Standard from
the bee, TCE, PCE, and CTC bottle.

0845 Run CTC Gas Standard to BOG4R6. - ? ppm ch?
0900 Made up H₂O Std Standard.

$$\text{TCE} = 1400 \text{ mg/m}^3 \times \text{mg/l} / 10^3 \text{ ml} = 0.14 \text{ mg/l}$$

$$\text{PCE} = 210 \text{ mg/m}^3 \times \text{mg/l} / 10^3 \text{ ml} = 0.021 \text{ mg/l}$$

$$\text{CTC} = 0.045 \text{ mg/l}$$

0910 Run Blank in Sample.
0914 Run H₂O as Standard to BOG4R7

0925 Run H₂O Blank to BOG4R8

0949 Heliu Vole Cr. BOG4R6. 6000 ppm.

1004 Heliu Blank Heli Sample.

1021 Ran last check on H₂O Cr as BOG4R9.
DC = 1.090 (-1%) TCE = 1.3 (^{0.10}), PCE = 1.197 (^{0.10})

1037 Ran last check on H₂O Cr as BOG4S0.

1050 Run to BOG4R6 and Run Blank on Sample
1100 Heliu Total and gas sample at Site #34. PCTC to BOG4S1

1102 Heliu Total ambient air sample at Site #34 BOG4S2

1110 Analyzed BOG4S1

230

- 6/28/95 (100 - FR-3 samples) R.B. Karkow
- 1128 Analyzed BOG4S2
- 1141 Ran H_2O Blank.
- 1155 Ran H_2O Cal Std as Sample - Cal check
 $\text{TCE} = 43.2 (+3\%) \quad \text{PCE} = 45.7 (+2\%)$
- 1214 Ran H_2O Blank.
- 1330 Added 1 gallon of SAE 40 wt oil to the Diesel Side Generator. Re-started generator - OK.
- 1430 RBK Picked up 3 H_2O Samples from Runway at location #31 West.
- 1) 1420, 17.0' (puge water) BOG4S3
 - 2) 1430, 17.0' (sample) BOG4S4
 - 3) 1445, 20.0' (sample) BOG4S5
- 1513 ANALYZED BOG4S3 $\text{TCE} = 25.4 \text{ ppb}$
- 1525 ANALYZED BOG4S4 $\text{TCE} = 26.3 \text{ ppb}$
- 1537 ANALYZED BOG4S5 $\text{TCE} = 32.2 \text{ ppb}$
- 1550 ANALYZED VAPOR Cal Std - Cal check BOG4S6.
 $\text{DCE} = 1083 (-2\%) \quad \text{TCE} = 1265 (-3\%) \quad \text{PCE} = 1135 (-5\%)$
- 1600 RBK Picked up H_2O Sample from Runway at #36
^{Sample from}
 1550, depth 20.0' BOG4S7.
- 1613 ANALYZED BOG4S7. $\text{TCE} = 9.3 \text{ ppb}$.
- 1625 ANALYZED H_2O Cal STD as BOG4S8. Cal check
^{Re-}
 $\text{TCE} = 40.6 (-3\%) \quad \text{PCE} = 41.6 (-7\%)$
- 1640 Turned off detector on Photo Vac and turned off GC. Set carrier gas to minimal flow.
- 1645 Departed 100 - FR-3 Site, back to 100N/EAC.